

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29514
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name J. A. AKENS	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER			
2. Name of Operator ORYX ENERGY COMPANY		8. Well No. 12	
3. Address of Operator P.O. BOX 2880, DALLAS, TX 75221-2880		9. Pool name or Wildcat HARDY TUBB DRINKARD	
4. Well Location Unit Letter <u>X</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>21S</u> Range <u>36E</u> NMPM LEA County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3553 GL			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/17/94 MIRU. BEGAN WORKOVER TO COMMINGLE GLORIETA PERFS @ 5204-5330 & BLINEBRY PERFS @ 6828-6880.

SEE ATTACHED WORKOVER REPORT.

5/21/94 PUT WELL ON PUMP.

5/24/94 24 HR TEST 0 BO, 0 WTR, 0 GAS

5/27/94 24 HR TEST 0 BO, 8 BW, 58 MCF

6/7/94 24 HR TEST 11 BO, 10 BW, 87 MCF DROPPED FROM REPORT PENDING EVALUATION

11/30/94 FINAL REPORT 8 OIL, 10 WTR, 107 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rod L. Bailey TITLE PRORATION ANALYST DATE 12/08/94

TYPE OR PRINT NAME ROD L. BAILEY

TELEPHONE NO. 214 715-4828

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE DEC 15 1994

CONDITIONS OF APPROVAL, IF ANY:

Y H C K

ORYX ENERGY COMPANY
LILLBORE WOR HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS
ONSHORE REGION
JOBS FOR AREA: 7

J A AKENS #12

DWO, ACIDIZE, PERF, OTHER

4/ 5-1/2" CSG @ 7000'/ PBD @ 6945'/ OIL CENTER FLD/ LEA CNTY, NM/ WI 1.000/
II 0.870/ PERFS 5828'-5866'/ FORM BLINBRY/ PERFS 6684'-6880'/ FORM DRINKARD/
PERFS 6554'-6654'/ FORM TUBB/ PN 401150/ AFE 11803/ ORYX 004612/
PERFS 5204'-5330'/ FORM GLORIETA/

05/18/94

*** FIRST REPORT ***

1/ MIRU WO RIG 5-17-94/ POH W/RODS & PUMP/ ND WH/ NU BOP/ POH W/2-7/8" PROD
TBG/ SDFN/ PREP TO ADD PERFS/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 ESTIMATE \$	0	26000	26000
11803 05/18/94	0	1500	1500
11803 TODATE \$	0	1500	1500

05/19/94

2/ KILL WELL W/90 BBLs 2% KCL WTR/ RU WEDGE WL/ RIH W/4" CSG GUN & PERF
GLORIETA 5204'-40', 5264'-82', 5322'-30'/ PERF DRINKARD 6684'-88',
6702'-14', 6729'-34'/ 2 SPF/ 166 HOLES/ 23 GC/ RD WEDGE WL/ TIH W/5-1/2" RBP
& PKR ON 2-7/8" TBG/ SET RBP @ 6737'/ SET PKR @ 6673'/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/19/94	0	9090	9090
11803 TODATE \$	0	10590	10590

05/20/94

RU HOWCO/ ACIDIZE DRINKARD PERFS 6684'-6734' DOWN 2-7/8" TBG W/1000 GALS 15%
NEHCL + 50 RCNBS SPACED THRUOUT/ FLUSH W/40 BBS 2% KCL WTR/ MP 87/ MIN TP
VAC/ ISIP VAC/ AIR 6.4 BPM/ -64 BLAW/ SWAB 2 HRS/ REC 52 BLAW, O BO/ FL
3600'-4800'/ RLSE PKR/ LATCH RBP @ 6737'/ RESET RBP @ 5413'/ TEST RBP TO
3500#-OK/ RESET PKR @ 5139'/ TEST ANN TO 1000#/ HOWCO ACIDIZE GLORIETA PERFS
5204'-5330' DOWN 2-7/8" TBG W/3000GALS 15% NEHCL + 100 RCNBS SPACED THRUOUT/
FLUSH W/35 BBLs 2% KCL WTR/ MP 2350/ MIN TP 2200/ AP 2250/ AIR 7.2 BPM/ ISIP
1045/ 15 MIN SIP 0/ SWAB 3 HRS/ REC 3 BO, 65 BLAW/ FL 1400'-4700'/ -69 BLAW/
SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/20/94	0	11528	11528
11803 TODATE \$	0	22118	22118

05/21/94

RLS PKR & LOWER & LATCH RBP/ POH W/2-7/8" TBG, PKR & RBP/ TIH W/2-7/8" PUMP
SETUP/ TS @ 6905'/ SN @ 6871'/ TAC @ 5155'/ ND BOP/ NU WH/ RIH W/1-1/4" PUMP
ON 76 RS/ RR 5-20-94/ START WELL PUMPING 7 SPM X 120" X 1-1/4"/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/21/94	0	4950	4950
11803 TODATE \$	0	27068	27068

05/22/94

24 HRS PWOW/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/22/94	0	0	0
11803 TODATE \$	0	27068	27068

RECEIVED

DEC 10 1994

OLD HOBBS
OFFICE

TRYX ENERGY COMPANY
 ALLBORE WOR HISTORY
 ALL ACTIVITY REPORTED FOR THE JOBS
 ONSHORE REGION
 JOBS FOR AREA: 7

J A AKENS #12

05/23/94

24 HRS PWOW/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/23/94	0	0	0
11803 TODATE \$	0	27068	27068

05/24/94

P 24 HRS/ 0 BO, 31 BW, 0 MCF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/24/94			0
11803 TODATE \$	0	27068	27068

05/25/94

P 24 HRS/ 0 BO, NO WTR MEAS, 0 MCF/ FL 4317' FROM SURF/ 2554' ON SN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/25/94	0	0	0
11803 TODATE \$	0	27068	27068

05/26/94

P 24 HRS/ 0 BO, 5 BW, 58 MCF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/26/94	0	0	0
11803 TODATE \$	0	27068	27068

05/27/94

P 24 HRS/ 0 BO, 8 BW, 36 MCF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/27/94	0	0	0
11803 TODATE \$	0	27068	27068

05/28/94

P 24 HRS/ 0 BO, 1 BW, 30 MCF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/28/94	0	0	0
11803 TODATE \$	0	27068	27068

05/29/94

P 24 HRS/ 1 BO, 1 BW, 30 MCF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/29/94	0	0	0
11803 TODATE \$	0	27068	27068

05/30/94

P 24 HRS/ 0 BO, 1 BW, 52 MCF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/30/94	0	0	0
11803 TODATE \$	0	27068	27068

05/31/94

P 24 HRS/ 4 BO, 11 BW, 63 MCF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
11803 05/31/94	0	0	0
11803 TODATE \$	0	27068	27068

RECEIVED

DEC 10 1964
D C D HOLDS
OFFICE

