

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Oryx Energy Company

3. Address of Operator

P. O. Box 1861, Midland, TX 79702

4. Well Location

Unit Letter X : 660 Feet From The South Line and 330 Feet From The East Line

Section 3 Township 21-S Range 36-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3553 GL

7. Lease Name or Unit Agreement Name

J. A. Akens

8. Well No.

12

9. Pool name or Well

Hardy Drinkard

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Stimulate well to improve production ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) HOT OIL WELL 2 DAYS PRIOR TO MIRU.

2) MIRU, POH W/ PUMP & RODS.

3) ND WH, NU BOP. RLSE TAC, POH W/2-7/8" PROD TBG. IF NECESSARY, LD TBG & STEAM TO REMOVE PARAFFIN.

4) RIH W/4-3/4" RB, 5-1/2" CSG SCRPR TO PBTD 6945'. CIRC HOLE CLEAN W/2% KCL WTR, POH.

5) RIH W/ ORYX OWNED 5-1/2" RDG PKR & SN ON 2-7/8" TBG TO 6900'. DROP SV, TEST TBG TO 4000 PSI, RETRIEVE SV. SPOT 8.5 BBL 15% NEFEHCL 6900-6550'. POH TO ±6500', REVERSE 5 BBL 2% KCL WTR. SET PKR W/18 PTS COMPRESSION. (Cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 12-28-90

TYPE OR PRINT NAME Maria L. Perez

TELEPHONE NO 915/688-0375

(This space for State Use) ORIGINAL FILED BY JERRY SEAN
STAFF - ADVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 02 1991

12. Describe Proposed or Completed Operations: Cont.

- 6) BJ SERVICES ACDZ PERFS 6554-6880' W/7500 GAL 85/15 ACID/XYLENE MIXTURE PLUS ADDITIVES @ 8 BPM W/ PRESSURE NOT EXCEED 4000 PSI (ANTICIPATED PRESSURE 2500 PSI). PUMP AS FOLLOWS:
- A) 1500 GAL 85/15 ACID/XYLENE MIXTURE.
 - B) 300 GAL GSB CARRYING 2.5 PPG RS.
 - C) 1500 GAL 85/15 ACID/XYLENE MIXTURE.
 - D) 300 GAL GSB CARRYING 2.5 PPG RS.
 - E) 1500 GAL 85/15 ACID/XYLENE MIXTURE.
 - F) 300 GAL GSB CARRYING 2.5 PPG RS.
 - G) 1500 GAL 85/15 ACID/XYLENE MIXTURE.
 - H) 300 GAL GSB CARRYING 2.5 PPG RS.
 - I) 1500 GAL 85/15 ACID/XYLENE MIXTURE.
 - J) FLUSH & OVERFLUSH W/2500 GAL 2% NEKCL WATER.
- 7) SWAB BACK LOAD & ACID WTR.
- 8) RLSE PKR, POH. RIH W/ PUMPING SET-UP AS BEFORE. SPACE, POP. RR TEST.