se District Office ISTRICT! O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Well API No.

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
L.	TO TRANSPORT OIL AND NATURAL GAS

Own Prorey Company					30	30-025-29514				
ryx Energy Company									·	
. O. Box 1861, Midla	nd, Tex	as 7970)2			/DI	.1			
n(s) for Filing (Check proper box)	,	hange in Tr		~ 6.	U Other	(Please explain	'			
Well U	Oil (~~	zusportez Ity Gas	"						
mpletion 📙 ge in Operator 🔯	Casinghead	_	ondensate							
nee of ocerator give name	Sun Exp	loratio	on & F	roduc	tion Co	., P. O.	Box 186	1, Midla	and, Tex	as 7970
idrees of previous operator						,				•
DESCRIPTION OF WELL.	AND LEA	SE Well No. P	had Nama	Includia	- Formation		Kind o	Lease	Le	ase No.
e Name					-Drinkar	. ــا	1	ederal or Fee	Fee	
. A. Akens			naruy	-1000-	DITHKAL	(1				
Unit Letter 🔻 🗶	:66	F	eet From	The S	outh Line	and 330 .	Fee	t From The	<u>East</u>	Line
•	21.0	_	_	.		erre a T.			•	County
Section 3 Townshi	p 21-S	F	Range	36-E	, NN	лем, Le	ea			
DESIGNATION OF TRAN	ISPORTE	R OF OII	L AND	NATUE	RAL GAS					
e of Authorized Transporter of Oil	<u> </u>	or Condens		7	Address (Giv	e address to whi		_		
hell Pipe Line Corp.						Box 1910				
ne of Authorized Transporter of Casin			or Dry Ga	• 🗀		e address to wh Penbrook				
hillips 66 Natural G	as Co.	Sec.	Twp	Roe	ls gas actuall		Udess: When			
rell produces oil or liquids, location of tunks.	1 R	3	215	36E	Yes		i	3-4-88_		
s production is commingled with that	from any oth	er lease or p	ool, give o	comming		ber:				
COMPLETION DATA					<u> </u>		1 2000	Disc Dant	Same Res'v	Diff Res'v
Designate Type of Completion	ι - <i>(</i> Χ)	Oil Well	Gar	Well	New Well	Workover	Deepen	I Ling Back	Same Kes V	Pill RESV
a Spudded		pi. Ready to	Prod.		Total Depth	J	<u> </u>	P.B.T.D.		
- upanero									<u> </u>	
rations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas	Pay		Tubing Dep	th	
								Depth Casis	ng Shoe	
forations							•		J = 1= 1	
		TUBING.	CASIN	G AND	CEMENT	ING RECOR	D			
HOLE SIZE		SING & TU				DEPTH SET		1	SACKS CEN	MENT
			<u> </u>							
		<u> </u>						+		
TEST DATA AND REQUI	FST FOR	ALLOWA	ABLE		1		-			
IL WELL (Test must be after	recovery of	total volume	of load oi	l and mus	t be equal to c	or exceed top all	lowable for th	is depth or be	for full 24 ho	nors.)
ate Fir New Oil Run To Tank	Date of T				Producing N	Method (Flow, p	ump, gas lift,	esc.)		
					Casing Pres	SUITE		Choke Size		
ength of Test	Tubing P	Tubing Pressure			Casing Freedite					
Actual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF			
••••••••••••••••••••••••••••••••••••••		-			<u> </u>					
GAS WELL										
Actual Prod. Test - MCF/D	Length o	(Test			Bbis. Cond	ensate/MMCF		Gravity of	Condensate	
		<u> </u>		Casing Pressure (Shut-in)			Choke Size			
esting Method (pilot, back pr.)	Tubing I	ressure (Shu	rt-iu)		Casing Pre	ssure (Shut-in)		Choke Siz	. .	
7L OPERATOR CERTIF				ICE	1	OIL CO	NSER\	/ATION	I DIVISI	ION
I hereby certify that the rules and re Division have been complied with a	guiations of the in	he Oil Conse formation mi	ervation ven above		II.				V 1 9 1	
is true and complete to the best of t	ny knowledge	and belief.	THE MANY C		D3	te Approv	ed		4 T O (
\mathcal{C}						re whhlor	Ju			
Illaun F 121	Viz_				Ву		ORIGINAL	SIGNED B	Y JERRY S	EXTON
Signature	<i></i>				by		Di	STRICT I SU	JPERVISOR	!
Maria I. Perez	<u> </u>	AC	counta Tille	ant_	T:4	le				
4-25-89	<u> </u>	915 <u>–688</u>			- -	IC				
Date			elephone N		11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.