

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Sun Exploration & Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>X</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		8. Farm or Lease Name J.A. Akens
		9. Well No. 12
		10. Field and Pool, or Wildcat Hardy Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MI RU PU. ND WH. NU BOP. RLSE PKR. POH W/2-7/8", 6.5#, J-55 PRODUCTION TBG & PKR.
2. MI RU GEARHART. SET 5-1/2" RBP @ 6730 VIA DRESSER-ATLAS GR/DENSILOG-NEUTRON DATED 12/20/85. PERF DRINKARD SET III 6554-57, 6576-79, 6584-90, 6594-98, 6616-21, 6624-26, 6644-54, 6676-80, 6684-88, 6696, 6702-6716, 1 JSPF, TOTAL 66 HOLES, USING 4' OD, 23 GC, .43" EH DNL-23 CASING GUN.
3. MI RU BJ-TITAN. RIH W/5-1/2"x2-1/2" PFT ON 2-7/8" TBG TO ±6540'. LOAD HOLE W/2% KCL FRESH WTR. LOWER PFT TO ±6730 TO CHECK DEPTH CORRELATION. RAISE PFT TO ±6720. ROUND TRIP TOOL THRU PERFS, CIRC @ 1.5 TO 2.0 BPM AS REQUIRED. CIRC 3000 GALS 20% NEFE HCL W/ADDITIVES* TO PFT. SI BACKSIDE (1000 PSI MAX PRESS). ROUND TRIP TOOL THRU PERFS IN INJ MODE. DISP 1500 GALS 20% NEFEHCL WHILE MOVING TOOL UP AND REMAINING 1500 GALS WHILE MOVING BACK DOWN. DISP W/2% KCL FRSH WTR. RECORD 5, 10 & 15 MIN SIP. POH W/TBG & PFT.
4. RIH W/RETRIEVING HEAD & 5-1/2" RDG PKR ON 2-7/8" PROD TBG TO ±6450. SET PKR. SWAB BACK L&AW. EVALUATE FLUID ENTRY RATE & CONTENT. DETERMINE IF ARTIFICIAL LIFT WILL BE REQUIRED FOR SET III.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez TITLE Associate Accountant DATE 6/17/87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUN 22 1987

CONDITIONS OF APPROVAL, IF ANY:

1F6/1914

1EC/1014