

IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J.A. Akens
9. Well No. 12
10. Field and Pool, or Wildcat Hardy Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Exploration and Production Company
3. Address of Operator P.O. Box 1861, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>X</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-86
MIRU X Pert WS/ Rise PKR circ hole w/130 bbls 2% KCL / NU BPO / POH w/2 7/8 tbg & Pkr / RIH
w/ 5 1/2 RBP 7 RTTS Pkr on 2 7/8 tbg Set RBP at 6852 Test 2000# OK Raise & set PKR 6664
Trap 1000# on csg
6-26-86
In stall tree saver Howco frac drinkard sets II & IIA 6740-6830 w/16000 gal Bersagel
1500 pad 2000 gal gelled 2% KCL spacer 30000 gal Vetsagel 1400 w/50,500 # 20/40 sd
and 500 SCF N₂ BDP 1300 MP 6250 MP 1300 AP 5800 FP 6200 ISIP 3250
6-28-86
Tagged & cleaned out fill 6836-6852, RTRV RBP & POH, RIH w/2% KCL + 10 gals / 100 BBLS
treatolite KW-79, set Pkr at 6697 w/18,000#
7-2-86
24 hrs. 43 oil, 110 Wtr. 561 MCF, 13047/1 GOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant DATE 7-17-86
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUL 22 1986
CONDITIONS OF APPROVAL, IF ANY: _____