

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

L CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Farm or Lease Name J.A. Akens
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 12
4. Location of Well UNIT LETTER <u>X</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Hardy Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. NU BOP. Kill well as necessary. Rlse Baker RDG pkr & POH.
- RIH w/5½ RBP, RDG pkr & SN on 2-7/8 tbq. Set RBP @ 6840' between Set I & Set II perfs. Dmp 1 sx SD on top.
- PU & set pkr @ 6650'. Trap 1000 psi on annulus.
- Frac Sets I & IIA using Halliburton's Density Controlled Fracturing Process. Pmp a heavy pad consisting of 10,000 gals Versagel 1500 w/10 lb brine as the base fluid followed by a gelled 2% KCl water spacer containing N<sub>2</sub>. Pmp frac treatment consisting of 30,000 gals Versagel 1400 (2% KCl base) containing 56,000 lbs 20/40 mesh SD and approx 500 SCF/bbl N<sub>2</sub>. Treat @ 20 BPM w/est'd WHTP of 5800 psi (Max 6000) as follows:  
A. Pad - 16,000 gals Versagel 1500.  
B. Spacer - 2,000 gals gelled 2% KCl w/150 SCF/bbl N<sub>2</sub>.  
C. Pad - 3,000 gals Versagel 1400 w/150 SCF/bbl N<sub>2</sub>.  
D. 2,000 gals Versagel 1400 w/300 SCF/bbl N<sub>2</sub> & 1 PPG 20/40 sand.  
E. 4,000 gals Versagel 1400 w/450 SCF/bbl N<sub>2</sub> & 2 PPG 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Associate Accountant DATE 5-30-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE

DATE JUN 2 1986

CONDITIONS OF APPROVAL, IF ANY