- 30-025-29575

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SANTA FE				Revised	
FILE					Icate Type of Lease
J.S.G.S.				STA	τε 🗶 🗾 Γεε 🛄
				.5. State	Oil & Gas Lease No.
OPERATOR					
	N FOR PERMIT TO	D DRÍLL, DEEPEN, O	OR PLUG BACK		
. Type of Work				7. Unit	Agreement Name
	1			- Funic	e Monument South L
DRILL	j	DEEPEN	PLUG B		or Lease Name
OIL AS WELL	ì	. :	SINGLE MULT		
Name of Operator	OTHER	· · · · · · · · · · · · · · · · · · ·		2 ONE 9. Well	No.
•	-			247	
Chevron U.S.A. Inc. Address of Operator	- •		- · · ·		d and Pool, or Wildcat
P.O. Box 670 Hobt Location of Well	DS, NH 08240	1000	Couth	Eunic	e Monument
Location of Well UNIT LETTI	ER LO	CATED 1980 F	EET FROM THE SOUTH	LINE	
2100		<i>c</i>	010 0/	()///	
2120 FEET FROM	THE East C	INE OF SEC. 6 TV	<u>wp. 215 rge. 36</u>	DE NMPM	mittilititi
				12. Cou	
				Lea	
		THTTHINK (1997)	THIMMIN (TITITITI III	
			9. Proposed Depth 19	A. Formation	20. Rotary or C.T.
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4200 6	irayburg	Rotary
Elevations (Show whether DF)	RT, etc.) 21A. Kin	d & Status Plug. Bond 2	1B. Drilling Contractor		prox. Date Work will start
3574.1 GL	Blank	et l	Jnknown	A.S	.A.P.
•					
		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
14 3/4	11 3/4	WEIGHT PER FOOT	SETTING DEPTH	410	Circ
14 3/4 11	11 3/4 3 5/8	WEIGHT PER FOOT 42 24 & 32	SETTING DEPTH	410 600	Circ Circ
14 3/4	11 3/4	WEIGHT PER FOOT	SETTING DEPTH	410	Circ
14 3/4 11 7 7/8 Mud Program: 0-	11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 1c	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pł 8.4 ppg 30 vi cated in the sar	SETTING DEPTH 350 2800 n is 10 ph me quarter-quart	410 600 700	Circ Circ Circ
14 3/4 11 7 7/8 Mud Program: 0- 350- 2800- The Graham State (11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 1c	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pł 8.4 ppg 30 vi cated in the sar	SETTING DEPTH 350 2800 is 10 ph me quarter-quart e Eumont Gas poo	410 600 700	Circ Circ Circ is operated
14 3/4 11 7 7/8 Mud Program: 0- 350- 2800- The Graham State (by Chevron U.S.A.	11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 1c	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pH 8.4 ppg 30 vi ecated in the sar roducing from the	SETTING DEPTH 350 2800 is 10 ph me quarter-quart e Eumont Gas poo	410 600 700 700 Pires 6 Mont of Drilling U	Circ Circ Circ is operated
14 3/4 11 7 7/8 Mud Program: 0- 350- 2800- The Graham State (by Chevron U.S.A.	11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 1c Inc. and is pr	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pH 8.4 ppg 30 vi ecated in the sar oducing from the	SETTING DEPTH 350 2800 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1	410 600 700 700 Pires 6 Mont of Drilling U	Circ Circ Circ is operated hs From Approval nderway.
14 3/4 11 7 7/8 Mud Program: 0- 350- 2800- The Graham State (by Chevron U.S.A. ABOVE SPACE DESCRIBE PR E ZONE, GIVE BLOWOUT PREVENT Breby Certify that the information	11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 1c Inc. and is pr	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pł 8.4 ppg 30 vi bcated in the sar roducing from the	SETTING DEPTH 350 2800 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1	410 600 700 700 01. opires 6 Mont ess Drilling U	Circ Circ Circ is operated hs From Approval nderway.
14 3/4 11 7 7/8 Mud Program: 0- 350- 2800- The Graham State (by Chevron U.S.A. ABOVE SPACE DESCRIBE PR E ZONE. GIVE OLOWOUT PREVENT preby certify that the information med	11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 10 Inc. and is pr ER PROGRAM: IF ANY. The above is type and com	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pł 8.4 ppg 30 vi bcated in the sar roducing from the	SETTING DEPTH 350 2800 n is 10 ph me quarter-quart e Eumont Gas poo Parait Ex Data Unio Plue BACK, Eive DATA ON	410 600 700 700 01. opires 6 Mont ess Drilling U	Circ Circ Circ is operated hs From Approval nderway.
14 3/4 11 7 7/8 Mud Program: 0- 350- 2800- The Graham State (by Chevron U.S.A. ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENT BE COME. GIV	11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 1c Inc. and is pr COPOSED PROGRAM: IF R PROGRAM, IF ANY. TO above is the and con State Use	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pł 8.4 ppg 30 vi bcated in the sar roducing from the	SETTING DEPTH 350 2800 n is 10 ph me quarter-quart e Eumont Gas poo Parait Ex Data Unio Plue BACK, Eive DATA ON	410 600 700 700 201 201 201 201 201 201 201 201 201 2	Circ Circ Circ is operated hs From Approval nderway. ZONE AND PROPOSED NEW PRODU
14 3/4 11 7 7/8 Mud Program: 0- 350- 2800- The Graham State (by Chevron U.S.A. ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENT BY CHEVRON U.S.A. (This space for Section 2017)	11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 10 Inc. and is pr ER PROGRAM, IF ANY. on above is the and con State Use) State Use)	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pł 8.4 ppg 30 vi bcated in the sar roducing from the	SETTING DEPTH 350 2800 n is 10 ph me quarter-quart e Eumont Gas poo Parait Ex Data Unio Plue BACK, Eive DATA ON	410 600 700 700 201 201 201 201 201 201 201 201 201 2	Circ Circ Circ is operated hs From Approval nderway.
14 3/4 11 7 7/8 Mud Program: 0- 350- 2800- The Graham State (by Chevron U.S.A. ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENT by Chevron U.S.A. (This space for Section 2017)	11 3/4 8 5/8 5 1/2 350 FW/Spud 2800 BW 10 pp FW/Starch NCT-E) #13, 1c Inc. and is pr State Use) State Use) State Use) State Use)	WEIGHT PER FOOT 42 24 & 32 15.5 g 28 vis 10 pł 8.4 ppg 30 vi bcated in the sar roducing from the	SETTING DEPTH 350 2800 n is 10 ph me quarter-quart e Eumont Gas poo Parait Ex Data Unio Plue BACK, Eive DATA ON	410 600 700 700 201 201 201 201 201 201 201 201 201 2	Circ Circ Circ is operated hs From Approval nderway. ZONE AND PROPOSED NEW PRODU

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NEL JEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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Cperator Cheveron U.S.A.	Lease	Well No.
	_	
	Inc F	MSU 247
tinit Letter Section Township	Range	MSU 247
	21S 36	E Lea
Actual Footage Location of Well:		
1980 feet from the South	line and 2120	feet from the East line
Ground Level Elev. Producing Formation	Pool	
3574.1' Grayburg	Eunice M	onument Dedicated Acreage:
3374.1 di aj bai g		Acres
1. Outline the acreage dedicated to th		
interest and royalty). 3. If more than one lease of different o	wnership is dedicated to the	nd identify the ownership thereof (both as to working well, have the interests of all owners been consoli-
dated by communitization, unitization	-	
Yes No If answer is '	'yes;' type of consolidation _	
If answer is "no" list the owners at	d tract descriptions which h	ave actually been consolidated. (Use reverse side o
	ia duct acactiptions which in	are actually been consolidated. (Use reverse side of
this form if necessary.)		
No allowable will be assigned to the	well until all interests have l	been consolidated (by communitization, unitization,
		ng such interests, has been approved by the Commis-
	non oteneare antegerminati	B buch interests, has been approved by the Commis-
sion.		
		CERTIFICATION
		the second second second second
		I hereby certify that the information con-
		tained herein is true and complete to the
528	0.0'	best of my knowledge and belief.
020 T		ere of the strenge and veriet.
	N I	
N LOT 4 LOT 3		P. H. Buley J
		Position
		Division Drilling Manager
LOT 5 LOT 6	LOT 7 LUT B	
		Chevron U.S.A. Inc.
		Date
	50	1-9-1986
LOT 12 LOT II		
- 2	2	
4	0.05	
/3842.1-		I hereby certify that the well location
		1
N LUT 13 LOT 14	LOT IS LOT IS M	shown on this plat was plotted from field
2		notes of actual surveys made by me or
· 6	<u></u>	under my supering reading that the same
Graham \$	tate (NCT-E) #13	is true desconactive was best of my
	2120'	Racio edge and Belling best of my
	142.4	Andia Leage and Deliger
1	EMGH 🎦 🐘 🔪	11512 In 14131
▶ <u> </u>	, , , , , , , , , , , , , , , , , , ,	16/1年 NO. SNE
5640	6 6 6 6	Hat 676
56		Data Surveyed
		1045
		Barris Sall
	t	House teres Protes 200 - And Moor
	6	and Surveyor .
5121.1		
5121.		
		(Thur 11/1)+
	'= 2000'	Mm West
	'= 2000'	Contificate No JOHN W. WEST 87
	'= 2000'	Contilicate No JOHN W. WEET 67 Ronald J. Eidson 323

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