

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name Eunice Monument South	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator Chevron U.S.A. Inc.		9. Well No. 329	
3. Address of Operator P.O. Box 670, Hobbs, New Mexico		10. Field and Pool, or Wildcat Eunice Monument C-S	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2080</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		12. County Lea	
THE <u>South</u> LINE OF SEC. <u>7</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM			
15. Date Spudded 1/29/86	16. Date T.D. Reached 2/10/86	17. Date Compl. (Ready to Prod.) 2/25/86	18. Elevations (DF, RKB, RT, GR, etc.) 3583.3 GL
19. Elev. Casinghead			
20. Total Depth 4335'	21. Plug Back T.D. 3996'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools D-4335
24. Producing interval(s), of this completion - Top, Bottom, Name 3871 - 3938 Grayburg			25. Was Directional Drilling Made No
26. Type Electric and Other Logs Run LOT-CNL, DLL-RXO, EPT, RFT			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4		350	14 3/4
8 5/8	24 + 32	2800	11
5 1/2	15.5	4325	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4172 - 4234 2 1/2" JHPF 6 holes		DEPTH INTERVAL	
3871 - 3938 2 1/2" JHPF 5 holes		AMOUNT AND KIND MATERIAL USED	
		4172 - 4234 500 Gals 15% NEFE HC	
		3871 - 3938 4500 Gals 15% NEFE HC	
33. PRODUCTION			
Date First Production 2/25/86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	
Date of Test 3/19/86		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size W.O. 2"	Prod'n. For Test Period 69	Oil - Bbl. 77
Flow Tubing Press. 40 psi	Casing Pressure 40 psi	Calculated 24-Hour Rate 69	Gas - MCF 77
			Water - Bbl. 205
			Gas - Oil Ratio 1116
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By	
35. List of Attachments Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Staff Production Engr.</u> DATE <u>3-20-86</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1290</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1460</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2740</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2890</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3084</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3500</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3842</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1290	1290	Red Beds				
1290	1460	170	Anhydrite				
1460	2740	1280	Salt				
2740	3500	760	Sand, salt, Anhydrite				
3500	3842	342	Sand + Dolomite				
3842	TO	498	Dolomite with sand Stringers				

RECEIVED
MAR 21 1986
O.C.D.
HOBBS OFFICE