STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Eunice Monument South Unit

8. Farm or Lease Name:

2. Name of Operator: Chevron U.S.A. Inc.

9. Well No.: 442

3. Address of Operator: P.O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Eunice Monument G-SA

4. Location of Well

UNIT LETTER F LOCATED 2080 FEET FROM THE West LINE AND 2080 FEET FROM THE North LINE OF SEC. 21 TWP. 21S RGE. 36E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3/11/86	3/19/86	4/8/86	3600.3' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4201	4157	No	→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Grayburg, 3880' - 4110'

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CNL-LDT, DLL-MSFL, EPT, RFT 3891' - 4020'

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	348	14 3/4	300	
8 5/8	24 & 32	2861	11	625	
5 1/2	15.5	4201	7 7/8	600	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4094	

31. Perforation Record (Interval, size and number)

3880 - 4040(2-½" JHPF, 44 holes)
4070 - 4110(2-½" JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3880 - 4040	Acidized w/4000gals 15% NEFE
4070 - 4110	Acidized w/2000gals 15% NEFE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4/8/86	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5/18/86	24	2"		45	136.0	238	3022

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
25	25		45	136.0	238	32.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By:

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M M Casey TITLE Division Proration Engineer DATE 5/13/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1410	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1512	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2632	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2872	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3048	T. Devonian		T. Menefee		T. Madison	
T. Queen	3560	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3870	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1410	1410	Redbeds				
1410	1512	102	Anhy.				
1512	2632	1120	Salt				
2632	3560	928	Salt, Anhy, Sand				
3560	3870	310	Sand, Dol. Lenses				
3870	TD	330	Dol., Sand Stringers				