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JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 442
4. Location of Well UNIT LETTER F 2080 FEET FROM THE West LINE AND 2080 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 21S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3600.3' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
TD 11" hole @ 2862' 8:30 PM 3-14-1986. RU and ran 18 joints 8 5/8" 32# K-55 ST&C and 51 joints 8 5/8" 24# K-55 ST&C set @ 2861'. Cemented with 425 sacks class "C" 16% Gel 2% Salt .6% HR-7 and 200 sacks class "C" Neat. Plug down 5:00 AM 3-15-1986. Circulated 102 sacks to surface. Tested casing to 1000 psi for 30 minutes (OK). Total WOC before drillout 11 hours. (Compressive strength of cement in 11 hours = 1300 psi.)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton for PHB TITLE Division Drilling Manager DATE 3-20-1986
ORIGINAL SIGNED BY JERRY SEXTON
PROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE MAR 24 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 21 1986
C.C. -
HOLDS OFFICE