

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. Indicate Type of Lease STATE ☐ FEE ☐	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		6. State Oil & Gas Lease No. LC 065455	
2. Name of Operator EXXONMOBIL CORPORATION		7. Lease Name or Unit Agreement Name WANTZ FEDERAL	
3. Address of Operator P. O. BOX 4358, HOUSTON, TX 77210-4358		8. Well No. 2	
4. Well Location Unit Letter 0 : 3100 Feet From The SOUTH Line and 2180 Feet From The EAST Line		9. Pool name or Wildcat Wantz ABO	
Section 1	Township 21S	Range 37E	NMPM LEA County
10. Date Spudded 4-30-86	11. Date T.D. Reached 5-17-86	12. Date Compl. (Ready to Prod.) 1-19-2000	13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead	15. Total Depth 7816	16. Plug Back T.D. 7050	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools X	Cable Tools	20. Was Directional Survey Made NO
19. Producing interval(s), of this completion - Top, Bottom, Name 7098-7745 ABO			22. Was Well Cored
21. Type Electric and Other Logs Run			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	1524	12 1/4	CL C - 800 SXS	
5 1/2	17, 14 #	7805	7 7/8	H-LITE: 2000 SXS & CL C - 400 SXS	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6972	7050

TUBING RECORD

26. Perforation record (interval, size, and number) 7098 - 7745 ACIDIZED, FRAC		27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7098-7745 6200 GAL 29% HCL W/ 375 1.3 BALL SEALERS @ 7 BPM - 0 PSI 131 K # ACFRAC RESIN COATED	
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PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2-25-00	Hours Tested 24	Choke Size —	Prod'n For Test Period	Oil - Bbl. 25.3	Gas - MCF 11	Water - Bbl. 40	Gas - Oil Ratio 435
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
30. List Attachments		31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Evelyn Boute		Printed Name EVELYN BOUTTE	
Title ADM. ASST.		Date 5-19-00	

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID H. GLASS
MAY 23 2000

INSTRUCTIONS

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville.
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T. _____
Blinebry	T. Gr. Wash	T. Morrison	T. _____
Tubb	T. Delaware Sand	T. Todilto	T. _____
Drinkard	T. Bone Springs	T. Entrada	T. _____
Abo	T. _____	T. Wingate	T. _____
Wolfcamp	T. _____	T. Chinle	T. _____
Penn	T. _____	T. Permian	T. _____
Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

1. 1, from.....to..... No. 3, from.....to.....
2. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

clude data on rate of water inflow and elevation to which water rose in each

o. 1, from.....to.....feet.....

o. 2, from.....to.....feet.....

o. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

Received
Achs
OCD