

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE/  
(See instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. <b>LC 065455</b>							
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR <b>EXXON CORPORATION ATTN: REGULATORY AFFAIRS</b>				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR <b>P.O. BOX 4358 HOUSTON, TX 77210</b>				8. FARM OR LEASE NAME <b>WANTZ FEDERAL</b>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <b>3100' FSL &amp; 2180' FEL,</b> At surface  At top prod. interval reported below  At total depth				9. WELL NO. <b>2</b>							
14. PERMIT NO. <b>3002529597</b>				DATE ISSUED		12. COUNTY OR PARISH <b>LEA</b>		13. STATE <b>NM</b>			
15. DATE SPUDDED <b>04/30/86</b>		16. DATE T.D. REACHED <b>05/17/86</b>		17. DATE COMPL. (Ready to prod.) <b>05/02/98</b>		18. ELEVATIONS (DF, RKB, RT, GR ETC.)* <b>RK: 3552' GR: 3541'</b>		19. ELEV. CASINGHEAD <b>---</b>			
20. TOTAL DEPTH, MD & TVD <b>7816'</b>		21. PLUG, BACK T.D., MD & TVD <b>7050'</b>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>X</b>		ROTARY TOOLS <b>X</b>			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)* <b>6802-6934' DRINKARD</b>								25. WAS DIRECTIONAL SURVEY MADE <b>NO</b>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>NONE</b>								27. WAS WELL CORED <b>NO</b>			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>8-5/8"</b>		<b>24.0#</b>		<b>1524</b>		<b>12-1/4</b>		<b>CL.C-800 SXS</b>		<b>---</b>	
<b>5-1/2"</b>		<b>17,14.0#</b>		<b>7805</b>		<b>7-7/8</b>		<b>H-LITE: 2000 SXS &amp;</b>		<b>---</b>	
								<b>CL.C-400 SXS</b>			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
<b>---</b>										<b>2-7/8</b>	
										<b>6972</b>	
										<b>7050</b>	
31. PERFORATION RECORD (Interval, size and number) <b>RHSC 3-1/8" GUN 120 DEGREE PHASING 6956-67, 6946-50, 6928-34, 6908-14, 6894-6900, 6882-90, 6866-74, 6854-62 6828-34, 6802-08</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						<b>6802-6934</b>		<b>ACIDIZED W/3200 PSI</b>			
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) <b>PUMPING</b>						WELL STATUS (Producing or shut-in) <b>SHUT-IN</b>			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD. FOR TEST PERIOD		OIL---BBL.		GAS---MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL---BBL.		GAS---MCF.		WATER---BBL.	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)										TEST WITNESSED BY <b>(ORIG. SGD.) DAVID R. GLASS</b> <b>SEP 02 1998</b>	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										(713) 431-1212	
SIGNED <b>Patti Sandoval</b>		TITLE <b>Sr Staff Office Assistant</b>						DATE <b>08/18/98</b>			

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Not Posted Need Test

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH