

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6782

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3100' FSL & 2180' FEL, SEC 1, T21S, R37E

5. Lease Designation and Serial No.

LC 065455

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WANTZ FEDERAL
2

9. API Well No.

3002529597

10. Field and Pool, or Exploratory Area

DRINKARD

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

DOWNHOLE COMMINGLE W/WANTZ ABO

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- INSTALL CLASS III BOP
- PULL PKR. & SPOT AC. OVER EXISTING ABO PERFS. (7098'-7745') IF FILL & SCALE IS ENCOUNTERED
- SET RBP @ 7050', TEST TO 2000 #
- PERF. DRINKARD APPROX. 6802'-6967', AC. W/ APPROX. 3600 GAL. 15% HCL
- TEST DRINKARD PERFS.
- PULL PKR. & DOWNHOLE COMMINGLE DRINKARD & ABO AFTER APPROVAL RECEIVED FROM NMOCD
- BEFROE & AFTER WELL BORE SCHETCH ATTACHED
- C-102 FOR DRINKARD IS ATTACHED

JAN 31 9 45 AM '97
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Alex M. Correa

Title Sr. Regulatory Specialist

Date 01/29/97

(This space for Federal or State office use)

Approved by

Title PETROLEUM ENGINEER

Date FEB 06 1997

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law

and regulations. Any special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4-If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local or Federal office for specific instructions.

Item 13-Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment;

data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 2024, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brasos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3002529597	2 Pool Code 19190	3 Pool Name Drinkard
4 Property Code 004210	5 Property Name Wantz Federal	6 Well Number 2
7 OGRID No. 007673	8 Operator Name Exxon Company, U.S.A.	9 Elevation 3541 GR

¹⁰Surface Location

UL or lot no. 0	Section 1	Township 21 S	Range 37 E	Lot Idn 15	Feet from the 3100	North/South line South	Feet from the 2180	East/West line East	County Lea
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¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Lot 12	Lot 11	Lot 10	Lot 9
Lot 13	Lot 14	Lot 15 Wantz Federal No. 2 2180'	Lot 16
		3100'	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. H. Harper
Signature
C. H. HARPER
Printed Name
PERMITS SUPERVISOR
Title
1-30-97
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11-21-85
Date of Survey
Signature and Seal of Professional Surveyor.

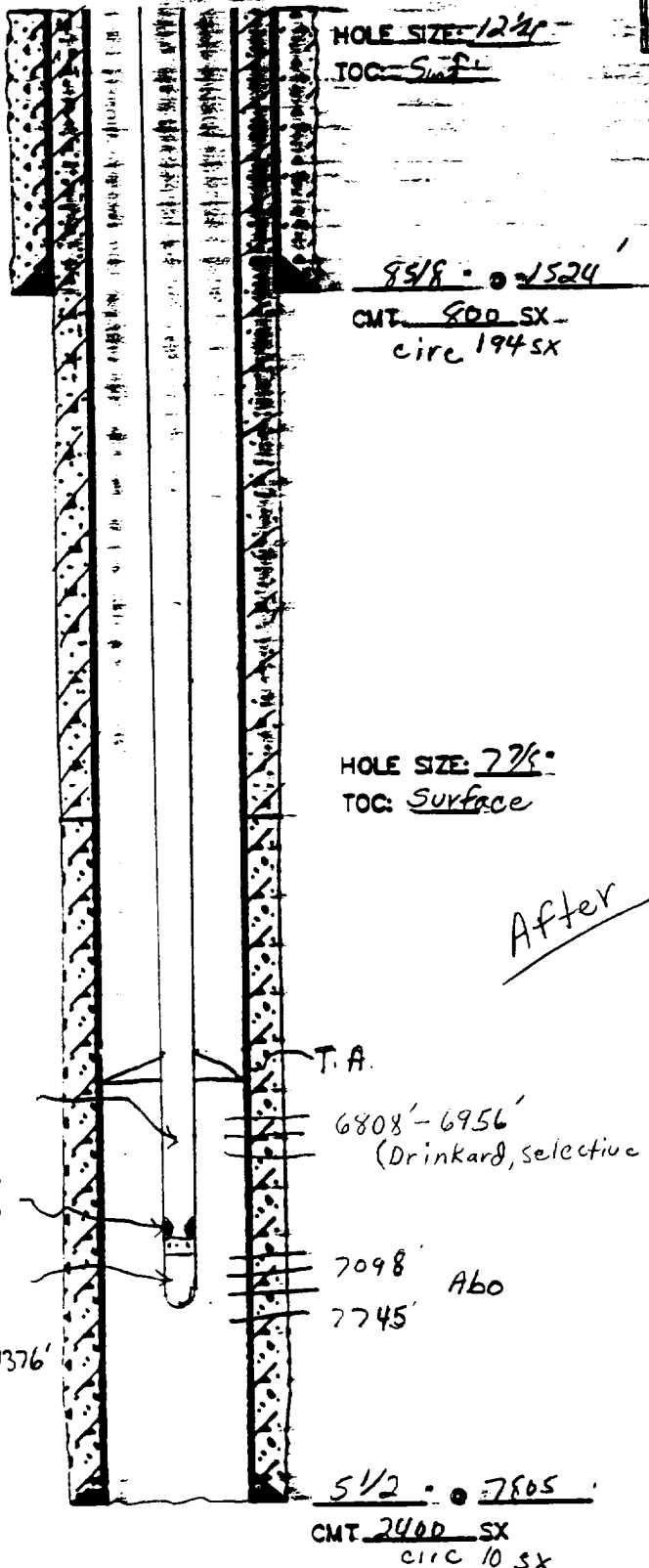
Certificate Number 10324

WELLBORE SKETCH AND WELL HISTORY

ELEV.: KB 3551.6 - 12.5' ABOVE GL

LEASE & WELL NAME: Wanda F&A #2
 FIELD: B.D.T. COUNTY: W. Va. STATE: W. Va.
 LOCATION: 3100 F&A 2188 F&A 5.21-1-11 R 376

DATE: _____ BY: _____ REV: 2/20/85 BY: ggo



CASING RECORD

SURFACE CASING

O.D.	W.P.T.	GRADE	SEE AT
8 5/8	24	1524'	

PRODUCTION CASING

5 1/2	15.5 1/2	7745'	
	7 1/4"		

TUBING

NO. JTS.	O.D.	THD.	TYPE	W.P.T.	CODE	SEE AT
251	2 3/8	8rd	EUE	6 1/2"	J-SS	7376

WELL HISTORY

5/86 DFC
Prof 7098-7745'
Acidz 23000 gal/Inhib NEFF HCl
PLWOP

ILLEGIBLE

WELLBORE SKETCH AND WELL HISTORY

KB 35516-125 ABOVE GL

LEASE & WELL NAME: WANTZ FEA #2

FIELD: BDT COUNTY: Los Angeles SP-0-M

LOCATION: 300 FSL; 2186 TFL S.C.T.T.T.S R37E

DATE: _____ BY: _____ REV: 2/20/95 BY: JMS

CASING RECORD

SURFACE CASING

O.D.	WT/FT	GRADE	SEE AT
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85/8	24	K55-1524
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PRODUCTION CASING

5 1/2	15.5817	4853	577.5
	414#		

TUBINGS:

NO.	JTS.	O.D.	THD.	TYPE	WINE	GOES	SEE AT
251	238	8rd	EVE	6-55	J-55	7376	

WELL-HISTORY

5186 DFC

Perf 7098-7745

Acidz - 23000 gal Inhib - NEFE HCl
P/WOP

HOLE SIZE: 12 1/4"
TOC: 5 in ft

85/8 - 1524

CNT 800 SX.
circ 194 SX

HOLE SIZE: 7 7/8
TOC: Surface

Before

ILLEGIBLE

7098' Abo
7745'

5 1/2 • 7805
CMT 2400-SX
circ 10 SX

TD 7805

P807758