

Form 3160-4
(November 1983)
(formerly 9-330)

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN DUPLICATE*
Other Instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR

Exxon Corp.

4. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below 3100' FSL & 2180' FEL of Sec.
(SW NE)

At total depth

14. PERMIT NO. 30-025-29597
DATE ISSUED 1-24-86

12. COUNTY OR PARISH Lea
13. STATE NM

15. DATE SPUDDED 4-30-86
16. DATE T.D. REACHED 5-17-86
17. DATE COMPL. (Ready to prod.) 5-27-86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-3552 GR-3552 554
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7816
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

7098-7745 Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dipmeter, SDL-DSN

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1524	12 1/4	800 sx ClC	
5 1/2	17,14	7805	7 7/8	2000 sx H-Lite & 400 sx ClC	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						7376	7376

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7098-7745 w/ 250 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7098-7745	23000 gals. NeFe HCl

PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				Producing	
5-27-86		Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-30-86	24	8/64	→	0	0	21	822
FLOW. TUBING PRESS.	CASING PRESSURE	24 HOUR RATE	OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		
400		→	40		40		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold							

RECEIVED

JUN 10 1986

JUN 23 1986

35. LIST OF ATTACHMENTS
Deviation Test

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED Debra Knippling TITLE Section Head DATE 6-9-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Abo	7098	7745	Limestone, dolomite	Queen Grayburg San Andres Glorietta Blaine Tubb Drinkard Abo	3682 4074 4233 5512 5960 6429 6748 7069	