State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC

PO Drawer DD, Artesia, NM 88211 0719

District III

OIL CONSERVATION DIVISION PO Box 2088

Instruction on back Submit to Appropriate District Office

5 Copies

1000 Rio Brazos	Rd., Azteo	, NM 87410)	Santa	Fe, NM	87504	-2088						
District IV											AMEND	ED REPOR	
PO Box 2088, Sa	anta Fe, Ni				/ A D			0 DI 7	ATION TO	TDANO	D0DT		
.						ANDA	LUIH	URIZ	ATION TO				
Operator Name and Address Chevron U. S. A., Inc.										² OGRID Number 4323			
P. O. Box 1150										³ Reason for Filing Code New Gas POD's			
Midland, TX 79702										Delete Previous Gas POD's			
⁴ API Nu				_	Pool Nam		⁶ Pool Code						
30 - 025 - 29			Eunice Monument G-SA							23000 ⁹ Well Number			
261			⁸ Property Name Eunice Monument South Unit							194			
II. 10 Surfa		cation											
Ul or Lot. No.	Section	Township	Range	Lot Idn. F		t from the	from the North/South Lin		e Feet from the East		West Line County		
G	06	215	36E			2254	North		2080	E	ast	Lea	
¹¹ Botto	om Hole	e Locatio	n	<u> </u>			4						
Ul or Lot. No.	Township	vnship Range		Feet fr	t from the North/South		uth Line	Feet from the	East/West	Line	County		
				:									
12 Lse Code 13	³ Producing	Method Code			ate 15	C-129 Pern	nit Number 16		⁶ C-129 Effective	Date 17	te 17 C-129 Expi		
5		2//42											
III. Oil and													
¹⁸ Transporter OGRID	¹⁹ T	¹⁹ Transporter Name and Address			²⁰ POD ²¹ O/G				²² POD ULSTR Location and Description				
022345 Texaco E			:&P			2815413 G							
			5 Houst	210					P-06-21S-36E				
000171		x 4325, Houston, TX 77210				2015414			7 00 210 002				
009171		GPM Corp.					2815414 G			215-	7/_		
	40	001 Penbroo	k, Odess	sa, TX 797	762			<u></u>	1 6	<u> </u>	-20	\subseteq	
										·—····			
IV. Produce		r									<u> </u>		
²³ POD					24	POD ULST	R Locati	ion and	Description				
V. Well Cor	mpletio	n Data					·····						
²⁶ Spud			⁶ Ready D		²⁷ TD			²⁸ PBTD	²⁸ PBTD		²⁹ Perforations		
30						22						22	
³⁰ Hole Size			31 C	asing & Tubi	ng Size	32 Depth			h Set	Set 3.		³ Sacks Cement	
									<u>.</u>				
	·												
VI. Well Tes	st Data			 -						I	 		
³⁴ Date New Oil		³⁵ Gas Delivery Date		³⁶ Test Date		_	³⁷ Test Length		³⁸ Tbg	³⁸ Tbg. Pressure		Csg. Pressure	
⁴⁰ Choke Size		41 O	41 Oil 42		Water		⁴³ Gas		44	44 AOF		Test Method	

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to NOTXES YEAR the best of my knowledge and belief. ್ಷ ೧೯೩೮೩ Approved by: Signature: Title: J. K. Ripley Title: Approved Date: Date: 7/26/95 (915)687-7148