

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29599
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 194
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat <u>2B-8A</u> Eunice Monument South Unit
4. Well Location Unit Letter <u>G</u> : <u>2254</u> Feet From The <u>North</u> Line and <u>2080</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3558</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
JLL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>sqz perms in zone 1, acdz</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 4/26/89 thru 5/9/89 TD: 4199 PB: 4054

POH w/production equipment. Set RBP at 4034' and pkr at 3930'. Run floline to test tank. Swab. Set RBP at 3925' and packer at 3873'. Swab, set RBP at 3880' and pkr at 3795'. Swab. LD pkr and RBP. TIH OE to 3360. Spot 33sx 12/20sd. PU CICR, set at 3710', tst annulus to 1000psi, ok. Test tbq to 2000psi, ok. Batch mix 150sx C. Tail 50sx C. Dump 5' cmt on top of CICR and rev out 125sx cmt to pit. 74sx lead cmt under CICR. TIH, tag cmt at 3707'. Drlg cmt and sd to 3890. Set RBP at 3883'. Test to 500psi, ok. Unset pkr, swab, set pkr at 3754' and isolate squeeze zone. Swab. Run OE tbq to 3870'. Spot 4sx 12/20 sd, tag 3875, set CICR at 3714. Batch mix 150sx, CICR jumped up casing to 3680 w/25bbls slurry pumped. Reverse out 21bbl cmt. Total cement under CICR - 15sx, tag CICR at 3680'. DO CICR and 195' cmt to 3875'. Circ clean, RIH w/ 2 7/8" prod tbq. to 3714',

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Staff Drilling Engineer DATE 5-10-89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

This space for State Use

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 16 1989
CONDITIONS OF APPROVAL, IF ANY: _____