STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Eunice Monument South Unit
8. Farm or Lease Name:
9. Well No.: 194
10. Field and Pool, or Wildcat: Eunice Monument G-SA

2. Name of Operator: Chevron U.S.A. Inc.
3. Address of Operator: P.O. Box 670, Hobbs, NM 88240
4. Location of Well: UNIT LETTER G LOCATED 2254 FEET FROM THE North LINE AND 2080 FEET FROM THE East LINE OF SEC. 6 TWP. 21S RGE. 36E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4/17/86	4/25/86	5/25/86	3557.8 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4200			→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Grayburg 3891 - 4020
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: CNL-LDT, DLL-MSFL, EPT, RFT
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	358	14 3/4	325	
8 5/8	24 & 32	2598	11	650	
5 1/2	15.5	4200	7 7/8	575	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4107	

31. Perforation Record (Interval, size and number): 3891 - 4020 (2-½ JHPF, 48 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3891 - 4020	4500 gal 15% NEFE HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
5/25/86	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6/3/86	24	2 "		25	18.0	25	720

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
22 psi	22 psi		25	18.0	25	31.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M W Casey TITLE Division Proration Engineer DATE 5/13/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1094	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1204	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2460	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2782	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2985	T. Devonian		T. Menefee		T. Madison	
T. Queen	3426	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3764	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1094	1094	Red Beds				
1094	1204	110	Anhydrite				
1204	2460	1256	Salt				
2460	3426	966	Salt, Anhy, Sand				
3426	3764	338	Sand, Dol. Lenses				
3764	TD	436	Dol, Sand Stringers				