

C. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> , GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 194
Location of Well UNIT LETTER <u>G</u> <u>2254</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Mounment
15. Elevation (Show whether DF, RT, CR, etc.) 3557.8' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14 3/4" hole 7:30 PM 4-17-1986. TD 14 3/4" hole 12:00 AM 4-18-1986 @ 358'.
 RU and ran 9 joints 11 3/4" 42# H-40 ST&C set @ 358'. Cemented with 325 sacks
 class "C" 2% CACL2, 1/4#/sack Flocele. Plug down 3:30 AM 4-18-1986. Circulated
 125 sacks to surface. Tested casing to 1000 psi for 30 minutes (OK). Total WOC
 before drillout = 16 hours. (Compressive strength of cement in 12 hours is greater
 than 1000 psi.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. H. Bailey Jr. TITLE Division Drilling Manager DATE 4-22-1986

ORIGINAL SIGNED BY JERRY SEXTON
 APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE APR 23 1986
 NOTATIONS OF APPROVAL, IF ANY:

RECEIVED
APR 22 1986
OCT
HOBBS OFFICE