

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29601
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	338
9. Pool Name or Wildcat	EUMONT MONUMENT GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3611'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter P : 560' Feet From The SOUTH Line and 560' Feet From The EAST Line
Section 8 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3611'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

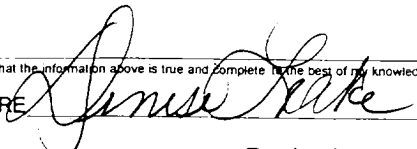
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	REQUEST TO TA ☒	OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

VERIFY ANCHORS HAVE BEEN SET & TESTED.
MIRU PU. ND WH. NU BOP.
PULL TBG & PKR.
TIH W/BIT, CSG SCRAPER, & WS. MAKE BIT TRIP TO 3800'.
SET CIBP @ 3720. DUMP 3 SX CL C CMT ON CIBP.
TIH W/WS TO TOC.
PERFORM MIT.
ND BOP. NU WH. RD PU.
CLEAN & CLEAR LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Regulatory Specialist

DATE 10/1/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
GARY W. WINK

DATE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DeSoto/Nichols 12-93 ver 1.0

OCT 18 2002



WELL DATA SHEET

LEASE: EMSU WELL: 338WI
 LOC: 560' F S L & 560' F E L SEC: 8
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: P ST: N.M.

FORM: Grayburg / San Andres

DATE:

GL: 3598'

STATUS: Injector

KB: 3611'

API NO: 30-025-29601

DF:

CHEVNO: FW 60160:01

PROPOSED TA

11-3/4" OD
 42# CSG
 Set @ 355' W/ 325 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (14-3/4" hole)

8-5/8" OD
 24 & 32# CSG
 Set @ 2799' W/ 700 SX
 Cmt circ.? Yes
 TOC @ 255' by calc.
 (11" hole)

Tubing Detail:

KBTH: 13.00'

NO DATA GIVEN

QN

PN

5-1/2" CIBP @ 3720'

Z1

Z2

Z2A

Z3

Z4

Z5

Z6

3812-14'

3876-78'

3884-86'

3894-96'

3903-05'

3910-12'

3920-22'

3934-36'

3946-48'

3958-60'

3968-70'

3994-96'

4005-07'

4019-21'

4052-54'

4069-71'

4080-82'

4090-92'

PBD: 4240'

TD: 4250'

FILE: EMSU338WB.XLS

Date Completed: 5/29/86

Initial Injection: 681 BWIPD @ 0 psig

Initial Formation: Grayburg

FROM: 3812' to 4092' / GOR ---

Completion Data

Perf 3812-4092'. Acdz w/ 4500 gal 15% NeFe HCl. Swab.
 Equipment to inject. PWOI: 681 @ 0 psig.

Subsequent Workover or Reconditioning:

12/87 C/O to 4240'. Acdz perms w/ 4200 gals 15% NeFe
 HCl. RIH w/ inj. equipment. A/W: PWOI - 720 BWIPD @ 0
 psig. B/4: 360 BWIPD @ 600 psig.
 7/90 Replace pkr w/ 5-1/2" TSN pkr on 121 jts. 2-3/8" 4.7# J-
 55 IPC tbg. Set pkr @ 3779'. A/W: PWOI - 1080 BWIPD
 @ 487 psi. B/4: 1080 BWIPD @ 490 psi CP 490#
 8/5/96 C/O w/ coiled tbg. ACDZ w/ 5500 gals Resisol.

Additional Data:

T/Queen Formation @ 3540'
 T/Penrose Formation @ 3680'
 T/Grayburg Zone 1 @ 3854'
 T/Grayburg Zone 2 @ 3898'
 T/Grayburg Zone 2A @ 3942'
 T/Grayburg Zone 3 @ 3981'
 T/Grayburg Zone 4 @ 4024'
 T/Grayburg Zone 5 @ 4095'
 T/Grayburg Zone 6 @ 4144'
 T/San Andres Formation @ 4198'
 KB @ 3611'