_					
ENERGY	ANO	MIN	ERALS	DEPARTM	<b>JENT</b>

	• • • • • • • • • • • • • • • • • • • •	
48. 67 (89163 BCCCIVES	T	
MOITUBIRTEIO	T	
SANTA FE		
FILE		
U.1.G.1.		
LAND OFFICE		
0.000	_	

## - CONSERVATION DIVISIO

\	=	F 6 388
DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 87501	WE11260 13-1-19
FILE		5a. Indicate Type of Lease
U.S.G.S.	·	
LAND OFFICE		
OPERATOR		5. State OII & Gas Lease No.
SUMPON	ANOTICES AND DEDODES ON WELLS	
SUNUKT	( NOTICES AND REPORTS ON WELLS osals to orill or to occret or plug back to a different reservois	• (111111111111111111111111111111111111
USE "APPLICATIO	FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
OIL GAS WELL	over. Injector	Eunice Monument South Unit
Name of Operator	· · · · · · · · · · · · · · · · · · ·	8. Form or Lease Name
Chevron U.S.A. Inc.	•	
Address of Operator		9. Well No.
P.O. Box 670, Hobbs, New	Mexico 88240	338
Location of Well	·	10. Field and Pool, or Wildcat
P 56	60 South 560	Eunice Monument G-SA
UNIT LETTER	South LINE AND 560	FEET FROM EUTICE MOTUMENT G-SA
Enak	0.10	
East	8 21S 36E .	
tine, see how	TOWNSHIPRANGE	— HMPM: (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u> </u>	3598' GE	Lea
" Check A	ppropriate Box To Indicate Nature of Notice, Repo	rt or Other Dara
NOTICE OF INT	•	EQUENT REPORT OF:
NOTICE OF IN	1 EN 110N 10:	EQUENT REPORT OF:
	<u>_</u>  ·	
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ASANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOS	
	OTHER Completion	
	OTHER	X
OTHER	<del></del>	
<ul> <li>Describe Proposed or Completed Oper work) SEE RULE 1703.</li> </ul>	tations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
		·
MIDII DII Domforeta	nd from 2012 /071	
miko ro. Periorate	ed from 3812 - 4071. Acidized with 4500 ga	ls 15% NEFE HCL. set
5½ trump packer at	3786. Loaded backside with packer fluid.	Test casing and packer
	•	
to 500 psi for 30 $\pi$	ninutes. Equipped well to inject. <del>Stabili</del>	and dada-bda 1.
55 555 F51 101 50 H	Autres. Edaipped well to inject. Beautif	200 injection rate has
	11/co. 11 57	
not been establish	yet. WELL is SI waITMg on completion o	if injection system.
		,
	•	
	•	
	•	
•		
•		,
	•	•
	•	
. I hereby certify that the information at	have is true and complete to the best of my knowledge and belief.	
MI		
7/1/1/1/ anen -	Division Proration Eng	ineer 7/24/86
HEO	TITLE DIVISION FIGURES	ineer 7/24/86
ORIGINAL SIGNED BY JERS	Y SEYTON	THE C P AGOD
DISTRICT I SUPERVI		JULY 8 8 1986