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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

4. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER <u>Injector</u>
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
<u>Eunice Monument South Unit</u>
8. Farm or Lease Name

c. Name of Operator	
<u>Chevron U.S.A. Inc.</u>	
d. Address of Operator	
<u>P.O. Box 670 Hobbs, NM 88240</u>	
e. Location of Well	

9. Well No.
<u>434</u>
10. Field and Pool, or Wildcat
<u>Eunice Monument G/SA</u>

UNIT LETTER <u>B</u>	LOCATED <u>1830</u>	FEET FROM THE <u>East</u>	LINE AND <u>560</u>	FEET FROM
THE <u>North</u>		LINE OF SEC. <u>22</u>	TWP. <u>21S</u>	RGE. <u>36E</u>

12. County
<u>Lea</u>

15. Date Spudded <u>5/14/86</u>	16. Date T.D. Reached <u>5/20/86</u>	17. Date Compl. (Ready to Prod.) <u>9/6/86</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3589.4' GL</u>	19. Elev. Casinghead
20. Total Depth <u>4200</u>	21. Plug Back T.D. <u>4143</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u>	24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
<u>3896 - 3990 Eunice Monument G/SA</u>				<u>No</u>

26. Type Electric and Other Logs Run. <u>GR/CNL/FDC/LDT/DLL/MSFL/EPT/RFT</u>	27. Was Well Cored
	<u>No</u>

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4</u>	<u>42#</u>	<u>360</u>	<u>14 3/4</u>	<u>325 sacks</u>	
<u>8 5/8</u>	<u>24 & 32#</u>	<u>2729</u>	<u>11</u>	<u>700 sacks</u>	
<u>5 1/2</u>	<u>15.5#</u>	<u>4200</u>	<u>7 7/8</u>	<u>630 sacks</u>	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>3865</u>	<u>3865</u>

30. Perforation Details (Interval, size and number)	31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>3896 - 3990</u>	<u>2500 Gallons 15% NEEF HCL</u>

32. PRODUCTION							
32a. First Production		32b. Production Method (Flowing, gas lift, pumping - Size and type pump)				32c. Well Status (Prod. or Shut-in)	
<u>Injector</u>							
32d. Date of Test	32e. Hours Tested	32f. Casing Size	32g. Pressure Per Test Period	32h. Oil - Bbl.	32i. Gas - MCF	32j. Water - Bbl.	32k. Gas - Oil Ratio
32l. Flow Tubing Pressure	32m. Casing Pressure	32n. Calculated 24-Hour Rate	32o. Oil - Bbl.	32p. Gas - MCF	32q. Water - Bbl.	32r. Oil Gravity - API (Corr.)	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

34. List of Attachments
<u>C103, Deviation Survey Report</u>

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>M. E. Abim</u>	TITLE <u>Staff Drilling Engineer</u>	DATE <u>3-11-1987</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1432	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1580	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2705	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2900	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3177	T. Devonian	T. Menefee	T. Madison
T. Queen	3508	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3854	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abe		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1432	1432	Redbeds				
1432	1580	148	Anhydrite				
1580	2705	1125	Salt				
2705	2910	205	Salt, Sand, Anhydrite				
2910	3177	267	Anhydrite, Sand				
3177	3508	331	Sand, Anhydrite, Dolomite				
3508	3854	346	Sand, Dolomite				
3854	4200	346	Dolomite, Sand Stringers				

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