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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indenture Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

6. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER <u>Injector</u>
6. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
<u>Eunice Monument South Unit</u>
8. Farm or Lease Name

9. Name of Operator	
<u>Chevron U.S.A. Inc.</u>	
10. Address of Operator	
<u>P.O. Box 670 Hobbs, NM 88240</u>	
11. Location of Well	

9. Well No.
<u>189</u>
10. Field and Pool, or Wildcat
<u>Eunice Monument G/SA</u>

UNIT LETTER <u>B</u>	LOCATED <u>760</u>	FEET FROM THE <u>North</u>	LINE AND <u>1780</u>	FEET FROM
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>21S</u> RGE. <u>36E</u> LEA. <u>Lea</u>				

12. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., R.R., RT, GR, etc.)	19. Elev. Casinghead
<u>4/27/86</u>	<u>5/3/86</u>	<u>12/9/86</u>	<u>3545.1 GL</u>	
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
<u>4150</u>	<u>4083</u>		<u>Rotary Tools</u> <u>0-4150</u>	<u>No</u>
24. Producing Intervals, of this completion - Top, Bottom, Name				25. Was Well Cored
<u>3700 - 3909 Eunice Monument Grayburg/San Andres</u>				<u>No</u>
26. Type Electric and Other Log Run				
<u>DLL/MSFL/CNL/LDT/EPT</u>				<u>No</u>

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4</u>	<u>42</u>	<u>353</u>	<u>14 3/4</u>	<u>325 sacks</u>	
<u>8 5/8</u>	<u>24 & 32</u>	<u>2599</u>	<u>11</u>	<u>725 sacks</u>	
<u>5 1/2</u>	<u>15.5</u>	<u>4149</u>	<u>7 7/8</u>	<u>625 sacks</u>	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>3638</u>	<u>3638</u>

27. Perforation Details (Interval, size and number)	28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>3700-3909</u>	<u>3800 Gallons 15% NEFE HCL</u>

29. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>12-9-86</u>		<u>NA-Injector</u>					
Date of Test	Hours Tested	Stroke Size	Interval For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Control Valve (4-Hour Rate)	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	

31. List of Attachments
<u>Deviation survey report</u>
32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abin TITLE Staff Drilling Engineer DATE 1-27-1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1063	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1110	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2462	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2760	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2995	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Green _____ 3338	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3717	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinabry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1063	1063	Redbeds				
1063	1110	47	Anhydrite				
1110	2462	1352	Salt				
2462	3338	876	Anhydrite, Sandstone, Salt				
3338	3717	379	Sandstone, Dolomite				
3717	4150	433	Dolomite, Sandstone				