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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Supply

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name: Eunice Monument South U

8. Farm or Lease Name

9. Well No.: 458

2. Name of Operator: Chevron U.S.A. Inc.

10. Field and Pool, or Wildcat: Eunice Monument G/SA

3. Address of Operator: P.O. Box 670 Hobbs, NM 88240

4. Location of Well

UNIT LETTER I LOCATED ~~1740~~ 1640 FEET FROM THE North LINE AND 1305 FEET FROM THE East LINE OF SEC. 4 TWP. 21S RGE. 36E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-3-86	5-20-86	10-17-86	3539.9' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5000	4956		→	0-5000	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4871' - 4056' San Andres

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: DLL/MSFL/CNL/LDT/EPT/RFT

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	332	20	600 sx	
11 3/4	47	2546	14 3/4	1050 sx	
8 5/8	32	5000	10 5/8	1215 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4 1/2	2559	

31. Perforation Record (Interval, size and number): 4871 - 4056 (155 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4871 - 4056	20000 Gal 15% NEFE HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-17-1986	Pump-300 hp Submersible	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-20-1986	1 1/2	4 1/2 WO		0	0	925	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
NA	0		0	0	14800	NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.): NA

Test Witnessed By

35. List of Attachments: C103, Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. Smith TITLE Drilling Superintendent DATE 10-28-1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1223	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1268	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2520	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2660	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2893	T. Devonian		T. Menefee		T. Madison	
T. Queen	3332	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3642	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4050	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1223	1223	Redbeds				
1223	1268	45	Anhydrite				
1268	2520	1252	Salt				
2520	3332	822	Anhydrite, Salt, Dolomite				
3332	3642	310	Sandstone, Dolomite				
3642	5000	1358	Dolomite, Sandstone				

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OCT 31 1986
HOBBS OFFICE