

30-035-29618

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	SEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				Eunice Monument South Unit	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Supply <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Firm or Lease Name	
2. Name of Operator Chevron U.S.A. Inc.				9. Well No. 458	
3. Address of Operator P.O. Box 670 Hobbs, NM 88240				10. Field and Loc. or District Eunice Monument South Unit	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2640</u> FEET FROM THE <u>North</u> LINE <u>1305</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>21S</u> RGE. <u>36E</u> N. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.				17. County Lea	
18. Proposed Depth 5000				19A. Formation San Andres	
19B. Drilling Contractor Unknown				20. Approx. Date Work will start ASAP	
21. Elevations (Show whether DT, RT, etc.) 3539.9 GL		21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16	65	400	500	Circ
14 3/4"	11 3/4	47	2800	1000	Circ
10 5/8"	8 5/8	32	5000	700	2600

Mud Program: 0- 400 FW Spud 32-36 vis 8 ph
400-2800 Brine Water 10.0-10.2 ppg 29-31 vis 9ph
2800-5000 FW Gel 8.4-8.6 ppg 28-32 vis 9 ph

See attached BOP drawings: Diverter system to be used from 400-2800. Class Three Preventer to be used from 2800-TD.

The Eunice Monument South Unit #208, located in the same quarter-quarter section, is operated by Chevron U.S.A. Inc. and produces from the Eunice Monument. The Meyer B-4 #24, also located in the same quarter-quarter section, is operated by Conoco Inc. and produces from the Blinbry. A copy of this application has been mailed to Conoco Inc.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. H. Bullock Title Division Drilling Manager Date 2-5-1986

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY 11 TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

FEB 10 1986

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

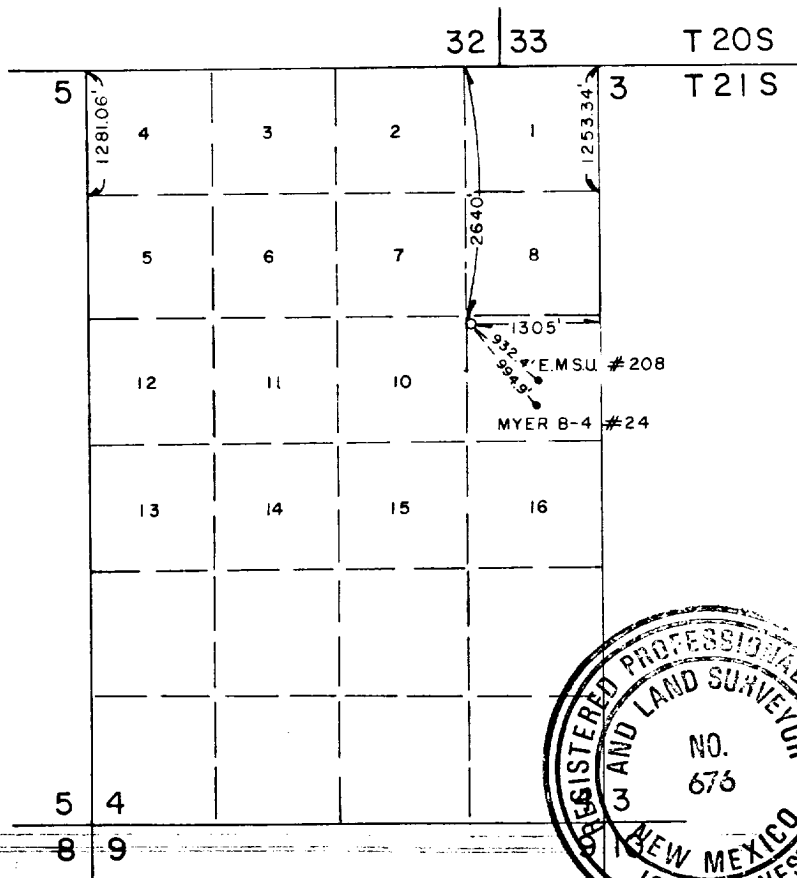
Operator CHEVRON U.S.A., INC.		Lease E.M.S.U.		Well No. 458
Unit Letter I	Section 4	Township 21 SOUTH	Range 36 EAST	County LEA
Actual Footage Location of Well: 2640 feet from the NORTH line and 1305 feet from the EAST line				
Ground Level Elev. 3536.9'	Producing Formation San Andres	Pool San Andres	Dedicated Acreage: NA Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
P.H. Bullock Jr.
Position
Division Drilling Manager
Company
Chevron U.S.A. Inc.
Date
1-28-1986

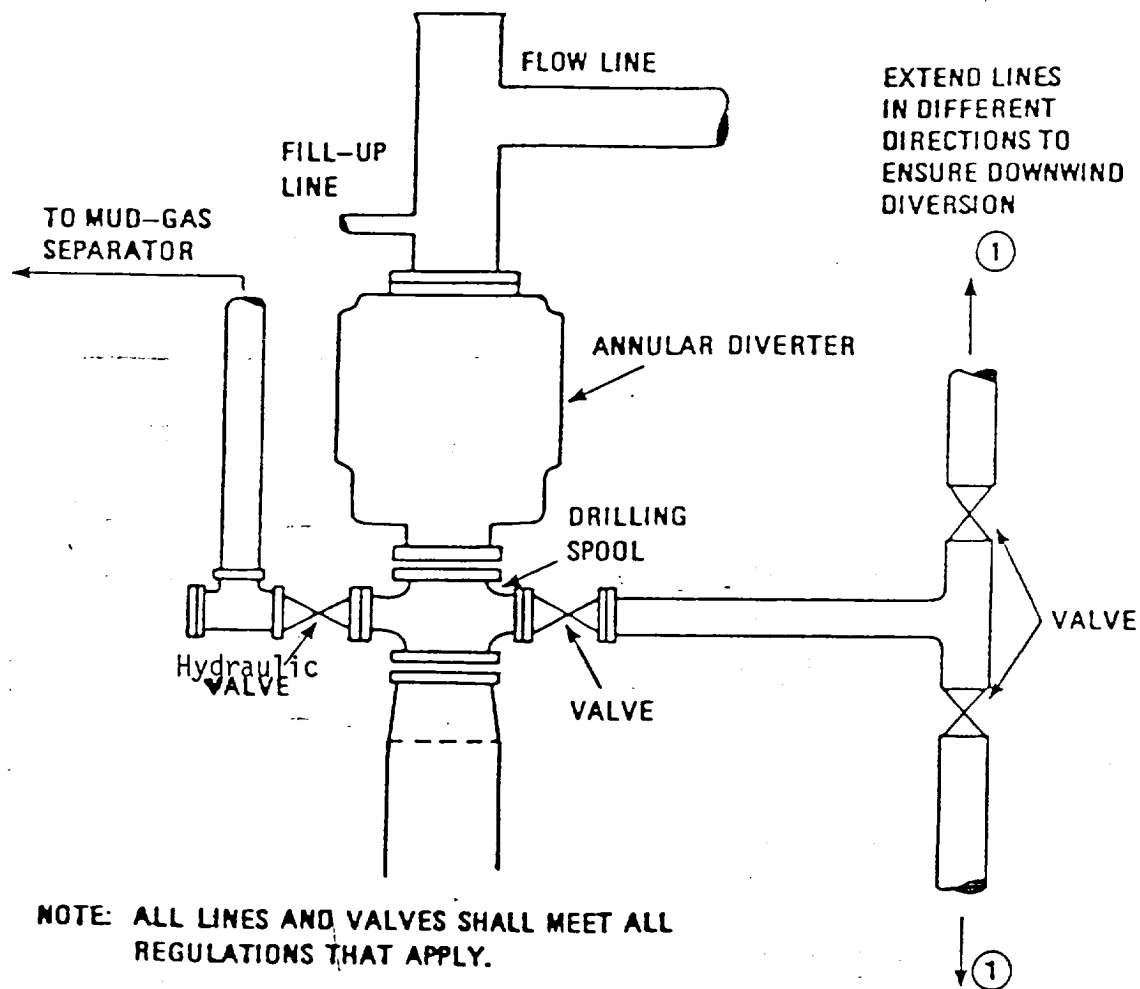
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JANUARY 3, 1986
Registered Professional Engineer and/or Land Surveyor

Certificate No. *John W. West*
JOHN W. WEST 676
Ronald J. Eldson 3239

RECEIVED
FEB - 6 1986
OFFICE
HONORS OFFICE

FIGURE 1
DIVERTER-PREVENTER HOOKUP



NOTE: ALL LINES AND VALVES SHALL MEET ALL REGULATIONS THAT APPLY.

When Annular Diverter closes, the hydraulic valve opens simultaneously
Do not shut down the pumps.

RECEIVED
FEB 13 1986
AUG 1986

REC'D
FEB 13 1986
FEB 13 1986

RECEIVED
FEB 13 1986
FEB 13 1986