Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103				
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999					
1625 N. French Dr., Hobbs, NM 88240				WELL API NO				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-29620				
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease				
300 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE X				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil &	Gas Lease No.				
87505								
SUNDRY NOTIO	7. Lease Name or Unit Agreement Name:							
(DO NOT USE THIS FORM FOR PROPOS.								
DIFFERENT RESERVOIR. USE "APPLIC/ PROPOSALS.)	EUNICE MONUMENT SOUTH UNIT							
1. Type of Well:								
Oil Well Gas Well Other	WSW							
2. Name of Operator	8. Well No. 460							
CHEVRON U.S.A., INC.								
3. Address of Operator P.O. Box	9. Pool name or Wildcat EUNICE							
4. Well Location	MONUMENT;GRAYBURG;SAN ANDRES							
Unit Letter C: 1220 feet from theNORTH line and1520 feet from theWEST line								
Section 8	Township 21		ange 36E	NMPM	County LEA			
Elevation (Show whether DR, RKB, RT, GR, etc.)-								
11 Check American Device Life Andrew Chick and								
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF								
PERFORM REMEDIAL WORK PLUG AND ABANDON			REMEDIAL WORK	SEQUENT REPORT OF:				
		^			ALTERING CASING	зЦ		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL					
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D 🗆	ABANDONMENT			
OTHER:			OTHER:					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Chevron proposes to P&A per the attached procedure.

This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.

THE COMMISSION MUST BE NOTIFIED 24 FOURS PRIOR TO THE BEGINNING OF PUIGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and cor	mplete to the b	pest of my knowledge and belief.	
SIGNATURE Q.K. Kyplug	TITLE	Regulatory OADA	TE9/14/01
Type or print name J.K. Ripley	····	Telephon	e No. (915) 687-7148
his space for State use)			1 1 11
APPPROVED BY Conditions of approval, if any:	TITLE	DA′	ГЕ

BENTERNA Corporation

Mid-Continent Region

P & A PROCEDURE

WELL NAME:Eunice Monument South Unit #460 WSWAPI NUMBER30-025-29620COORDINATES:1220' FNL and 1520' FWLSEC/TWN/RNG:Sec 8 - T21S - R36E

OPERATOR: Chevron COUNTY/STATE: Lea, New Mexico DATE: 9/13/01 BY: MCB

Provide 24 hr Notification to NMOCD of Pending Operations Confirm that well was TA'd with fresh water .

- 1 Hold pre-job safety mtg and spot equipment. Check 8 5/8" csg and 11 3/4" x 8 5/8" annulus for press.
- 2 ND WH equip and install well control equip.
- 3 Make trip w/ GR on slickline and check PBD, CIBP @ 4310'. Record FL.
- 4 Surface pour 36 cu ft of ZONITE to establish plug from 4210' 4310' to cap CIBP. Set plug in stages, checking w/ SL to assure bridges are not occurring and proper plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
- 5 Insert 8 5/8" wiper plug into csg and push to 2750' w/ slickline.
- 6 Surface pour 57 cu ft of ZONITE to establish 160' plug from approx 2590' 2750''. Set plug in stages, checking w/ SL to assure bridges are not occurring and proper plug height is achieved. Pour at rate that mimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
- 7 Insert and push 8 5/8" wiper plug to 1242' w/ slickline. Set 100' (36 cu ft) ZONITE plug from 1142' 1242' using precautions as in Step 6. Add water if necessary to hydrate plug.
- 8 Insert and push 8 5/8" wiper plug to 450' w/ SL. Set 20' (7 cu ft) ZONITE from 430' 450' as base for cavity shot. Fill casing w/ freshwater to approximately 500' from surface to prep for cavity shot.
- 9 Perform cavity shot (removal of 10' of casing) at 16" casing shoe = 405 415'. Check btm with SL after shot.
- 10 Pour ZONITE and establish plug from 315' 415'. Volume of ZONITE estimated to be 39 cu ft. Use precautions as in Step 4 to assure proper placement of ZONITE and required height is achieved.
- 11 Insert and push 8 5/8" wiper plug to 33' w/ slickline. Fill csg w/ ZONITE to 3' below GL (11 cu ft). Add water as necessary to hydrate plug.
- 12 Remove well control equip, secure WH and RD equip.
- 13 Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 4' below GL and cap wellbore. Attempt to bridge 8 5/8" by 11 3/4" annulus with ZONITE and hydrate with fresh water.
- 14 Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
- 15 Remove all equip and cut deadmen below the surface. Fill any pits and clean location.
- 16 Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements: 186 ft3

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Mid-Continent Region

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WELL PLANNING SHEET EXISTING CONFIGURATION



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DET E HUEDS CCD

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WELL PLANNING SHEET PROPOSED ABANDONMENT





DET 2000 TOTAL

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