

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-29620

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EUNICE MONUMENT SOUTH UNIT

8. Well No.

460

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter C : 1220 feet from the NORTH line and 1520 feet from the WEST line

Section 8 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. K. Ripley

TITLE REGULATORY O.A.

DATE 3/16/01

Type or print name J. K. RIPLEY

Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

EMSU # 460

March 5, 2001

API # 30-025-29620

1220' FNL & 1520' FWL

S8, T21S, R36E, & Unit C

Eunice Monument South Unit

Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 7-3/4" bit, csg scraper, & WS. Make bit trip to 4340'. POH.
4. Set CIBP @ 4330'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

Chevron



WELLBORE DIAGRAM

LEASE: EMSU	WELL: 460	FIELD: Eunice-Monument	API: 30-025-29620
LOC: 1220 FNL & 1520 FWL, Unit	SEC: 8	BLK: T21S, R36E	REF NO: FW6271
SVY: N.M.P.M.	GL: 3586.7	CTY/ST: Lea / NM	SPUD: 1/7/1987
CURRENT STATUS: WS	KB: 3602.7	DF: 3601.7	TD DATE: 1/21/1987

16", 65# H-40 csg
set @ 415'
500 sx cl "C" 2% CaCl₂ cmt
Cmt Circ? Yes (42 SX)
TOC @ surf. by circ.
(20" hole)

11-3/4", 47#, K-55 csg
Set @ 2700'
FC @ 2654'
1050 sx cl "C" cmt.
Cmt Circ? Yes (306 sx)
TOC @ surf. by circ.
(14-3/4" hole)

Tubing Detail:

Rod Detail:
N/A

CURRENT

Centrilift
32HC19000
450 HP

QN

PN

Z1

Z2

Z3

Z4

Z5

FC @ 4270'

FILE: EMSU460WB.xls
DLMc: 10/11/2000

PBD @ 4946'(fill)
TD @ 5000'

Date Completed: 2-14-1987

Initial Prod: 15840 BWP

Initial Formation: San Andres From: 4350' To: 5000'

Completion Data:

2-12-1987 POH w/ RBP @ 4200'. TIH w/ pkr and set @ 4215'. Swb tst 4 hrs. Made 16 runs. Rec'd 100 bbls wtr, 0 bbls oil, SFL=1200', EFL=1200', FER=25 bbl/hr. POH w/pkr. Run 14 jts 4-1/2" IPC csg w/ btm of Bakerlift 300 HP motor @ 2598'. Tst well, avg rate = 165 bbl/ 15 min. = 15840 bbl/ 24 hrs. FL 15 min after tst = 1000' FS. Panel kicked on automatically and overloaded system downhole. Cracked flat cable, broke seal on equalizer and burnt motor lead connectors
No stimulation required due to air drlg open hole section.

Workover History:

2-26-1987 Pull & rerun pmp. Empower motor guard did not work. Ran Baker-Lift 300 hp - 2360V - 80A monel coated motor equalizer. 46 stg pmp. Run on 4-1/2" 10.5# STC IPC csg for tbq. Ppg 16320 BWP @ 75 amps.
10-26-1988 SP grounded dn hole. POH. Btm 33 jts csg pitted, cable also bad (btm 33 jts). XO cable w/ poly cable, exchanged bad csg w/ CI B. Ran new Trico motor, pmp, seal. Tst 12500 BWP @ 88 amps.
5-18-1989 POH. Fish motors @ 4946'. RIH w/ Trico sub pmp, 360 hp, 30 stg, 91 amp. Well pmp'g 12,600 BWP.
8-28-1989 Well dn during storm. POH. Bad motor. RIH w/ new motor, new seal, & old pmp. Pmp 17300 BWP @ 75amp.
9-22-1989 Well dn. Btm 30' of poly cable bad. Repl cable. RIH w/ old motor, new seal, old pmp, & 4-1/2" tbq. Land @ 2546'. Pmp 12,500 BWP @ 73 amps.
8-27-1990 POH. 4-1/2" csg very corroded w/ holes in 10 jts. RIH w/ Centrilift 450 hp tandem mtrs-seal-pmp & 49 jts of 4-1/2" 10.5# IPC csg. Prod 21350 BWP @ 98 amps.
9-1992 Replaced shorted motors w/ 450 hp Centrilift motors. XO shorted cable. Tst 20000 BWP
1-1995 POH. Motor burnt. Pmp tst bad. Run new pmp & mtr. Centrilift 32HC19000 - 450 hp 32 stg ESP. Run new round cable. Warehouse old flat cable Tst 22000 BWP.
6-16-1997 Acdz w/ 500 gals 15% NEFE.

8-5/8", 32#, K-55 csg
set @ 4350' w/ 750 SX cl "C" cmt
Cmt. Circ? NO
TOC @ 700' f/ surf.
(10-5/8" hole)

Additional Data:

T/Queen @ 3458'
T/Penrose @ 3600'
T/Grayburg Zone 1 @ 3765'
T/Grayburg Zone 2 @ 3820'
T/Grayburg Zone 2A @ '
T/Grayburg Zone 3 @ 3947'
T/Grayburg Zone 4 @ 4003'
T/Grayburg Zone 5 @ 4071'



TA WELLBORE DIAGRAM

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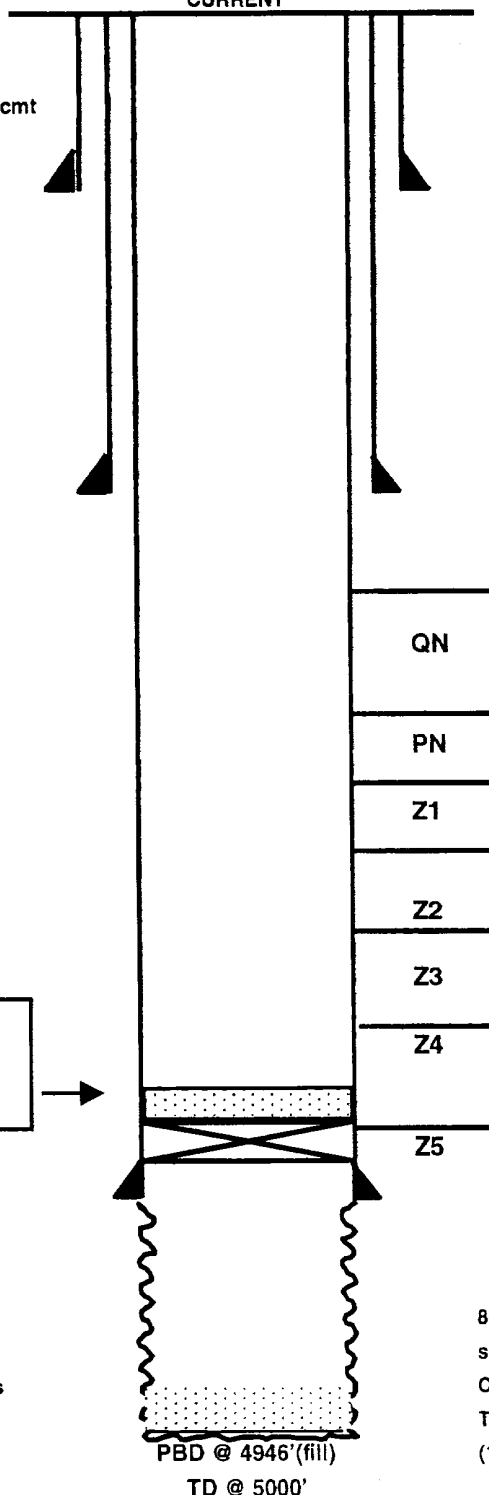
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OCD TA-PROPOSAL
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Cap w/ 3 sx Cl 'C' cmt.

FC @ 4270'

FILE: EMSU460WB.xls
DLMc: 10/11/2000

CURRENT



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