

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, NM 87505

| | |
|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | WELL API NO. 30-025-29620 |
| 2. Name of Operator Chevron U.S.A. Inc. | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 3. Address of Operator P.O. Box 1150 Midland, TX 79702 | 6. State Oil & Gas Lease No. |
| 4. Well Location Unit Letter <u>C</u> : <u>1220</u> feet from the <u>NORTH</u> line and <u>1520</u> feet from the <u>WEST</u> line Section <u>8</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u> | 7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) | 8. Well No. 460 |
| | 9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/16/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 03/16/01

Conditions of approval, if any:

EMSU # 460

March 5, 2001

API # 30-025-29620

1220' FNL & 1520' FWL

S8, T21S, R36E, & Unit C

Eunice Monument South Unit

Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 7-3/4" bit, csg scraper, & WS. Make bit trip to 4340'. POH.
4. Set CIBP @ 4330'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELLBORE DIAGRAM

| | | | |
|--------------------------------|------------|------------------------|--------------------|
| LEASE: EMSU | WELL: 460 | FIELD: Eunice-Monument | API: 30-025-29620 |
| LOC: 1220 FNL & 1520 FWL, Unit | SEC: 8 | BLK: T21S, R36E | REF NO: FW6271 |
| SVY: N.M.P.M. | GL: 3586.7 | CTY/ST: Lea / NM | SPUD: 1/7/1987 |
| CURRENT STATUS: WS | KB: 3602.7 | DF: 3601.7 | TD DATE: 1/21/1987 |

16", 65# H-40 csg
set @ 415'
500 sx cl "C" 2% CaCl₂ cmt
Cmt Circ? Yes (42 SX)
TOC @ surf. by circ.
(20" hole)

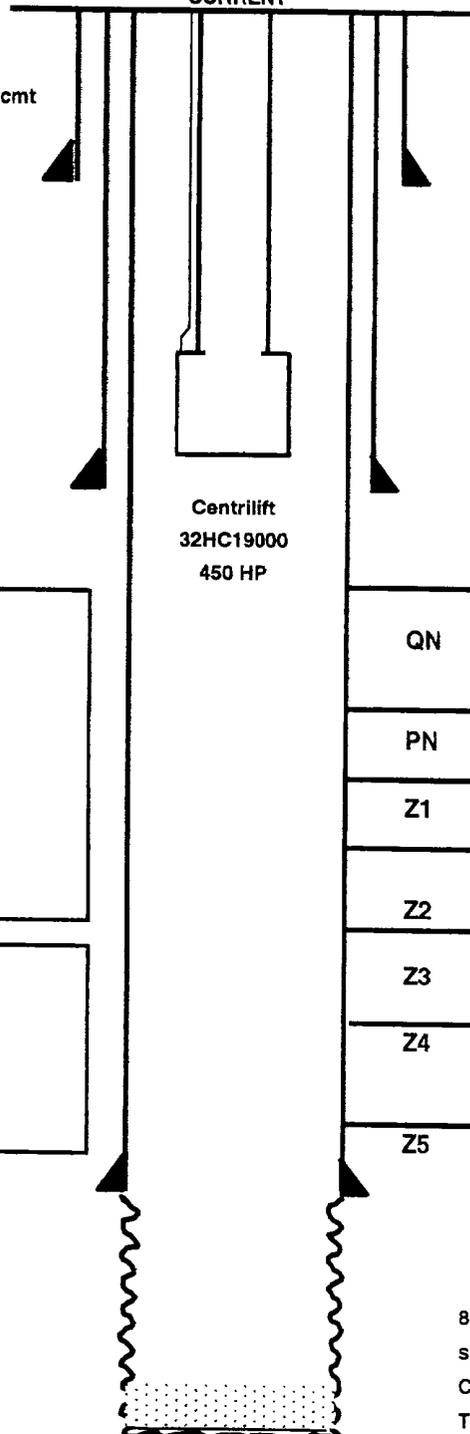
11-3/4", 47#, K-55 csg
Set @ 2700'
FC @ 2654'
1050 sx cl "C" cmt.
Cmt Circ? Yes (306 sx)
TOC @ surf. by circ.
(14-3/4" hole)

Tubing Detail:

Rod Detail:
N/A

FC @ 4270'

FILE: EMSU460WB.xls
DLMc: 10/11/2000



Date Completed: 2-14-1987
Initial Prod: 15840 BWPD
Initial Formation: San Andres From: 4350' To: 5000'

Completion Data:
2-12-1987 POH w/ RBP @ 4200'. TIH w/ pkr and set @ 4215'. Swb tst 4 hrs. Made 16 runs. Rec'd 100 bbls wtr, 0 bbls oil, SFL=1200', EFL=1200', FER=25 bbl/hr. POH w/pkr. Run 14 jts 4-1/2" IPC csg w/ btm of Bakerlift 300 HP motor @ 2598'. Tst well, avg rate = 165 bbl/ 15 min. = 15840 bbl/ 24 hrs. FL 15 min after tst = 1000' FS. Panel kicked on automatically and overloaded system downhole. Cracked flat cable, broke seal on equalizer and burnt motor lead connectors
No stimulation required due to air drlg open hole section.

Workover History:
2-26-1987 Pull & rerun pmp. Empower motor guard did not work. Ran Baker-Lift 300 hp - 2360V - 80A monel coated motor equalizer. 46 stg pmp. Run on 4-1/2" 10.5# STC IPC csg for tbq. Ppg 16320 BWPD @ 75 amps.
10-26-1988 SP grounded dn hole. POH. Btm 33 jts csg pitted, cable also bad (btm 33 jts). XO cable w/ poly cable, exchanged bad csg w/ Cl B. Ran new Trico motor, pmp, seal. Tst 12500 BWPD @ 88 amps.
5-18-1989 POH. Fish motors @ 4946'. RIH w/ Trico sub pmp, 360 hp, 30 stg, 91 amp. Well pmp'g 12,600 BWPD.
8-28-1989 Well dn during storm. POH. Bad motor. RIH w/ new motor, new seal, & old pmp. Pmp 17300 BWPD @ 75amp.
9-22-1989 Well dn. Btm 30' of poly cable bad. Repl cable. RIH w/ old motor, new seal, old pmp, & 4-1/2" tbq. Land @ 2546'. Pmp 12,500 BWPD @ 73 amps.
8-27-1990 POH. 4-1/2" csg very corroded w/ holes in 10 jts. RIH w/ Centrilift 450 hp tandem mtrs-seal-pmp & 49 jts of 4-1/2" 10.5# IPC csg. Prod 21350 BWPD @ 98 amps.
9-1992 Replaced shorted motors w/ 450 hp Centrilift motors. XO shorted cable. Tst 20000 BWPD
1-1995 POH. Motor burnt. Pmp tst bad. Run new pmp & mtr. Centrilift 32HC19000 - 450 hp 32 stg ESP. Run new round cable. Warehouse old flat cable Tst 22000 BWPD.
6-16-1997 Acdz w/ 500 gals 15% NEFE.

8-5/8", 32#, K-55 csg
set @ 4350' w/ 750 SX cl "C" cmt
Cmt. Circ? NO
TOC @ 700' f/ surf.
(10-5/8" hole)

Additional Data:
T/Queen @ 3458'
T/Penrose @ 3600'
T/Grayburg Zone 1 @ 3765'
T/Grayburg Zone 2 @ 3820'
T/Grayburg Zone 2A @ '
T/Grayburg Zone 3 @ 3947'
T/Grayburg Zone 4 @ 4003'
T/Grayburg Zone 5 @ 4071'

PBD @ 4946'(fill)
TD @ 5000'



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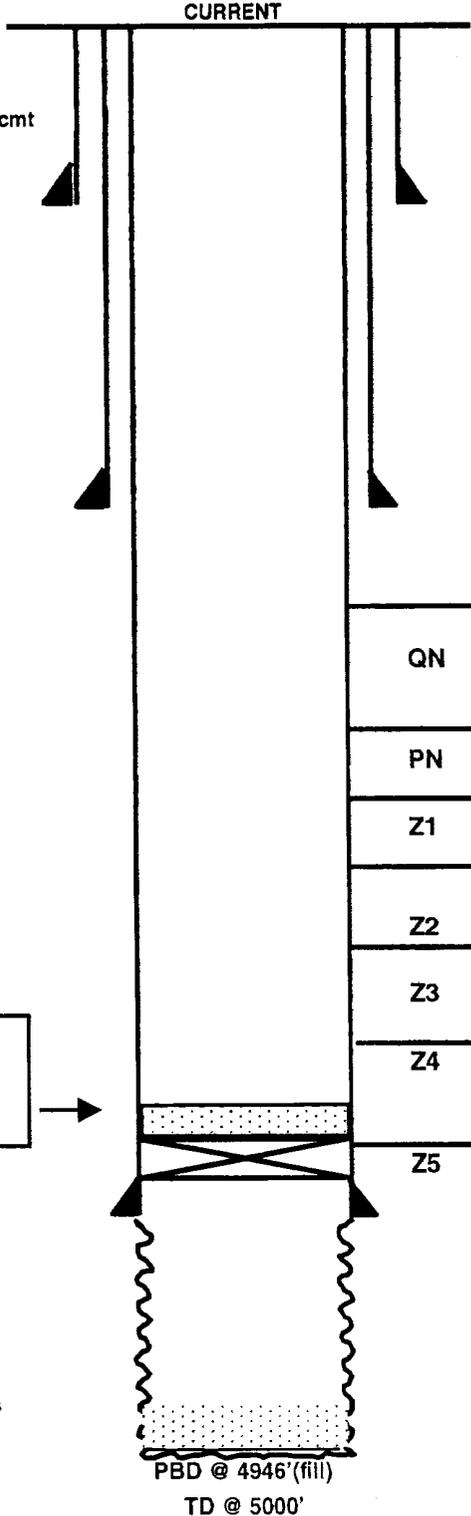
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OCD TA-PROPOSAL
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