

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Supply
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator
Chevron U.S.A. Inc.
4. Address of Operator
P. O. Box 670, Hobbs, NM 88240
6. Location of Well
NIT LETTER C LOCATED 1220 FEET FROM THE North LINE AND 1520 FEET FROM West LINE OF SEC. 8 TWP. 21S RGE. 36E NMPM

7. Unit Agreement Name
Eunice Monument South
8. Farm or Lease Name
Unit

9. Well No.
460

10. Field and Pool, or Wildcat
Eunice Monument G/SA

11. Date Spudded
1-7-87
16. Date T.D. Reached
1-21-87
17. Date Compl. (Ready to Prod.)
2-26-87
18. Elevations (DF, RKB, RT, GR, etc.)
3586.7' GL
19. Elev. Casinghead
--
20. Total Depth
5000'
21. Plug Back T.D.
4200'
22. If Multiple Compl., How Many
Single
23. Intervals Drilled By
Rotary Tools
0'-4350'
Cable Tools
--

12. County
Lea

24. Producing Interval(s), of this completion - Top, Bottom, Name
4350'-5000' San Andres
25. Type Electric and Other Logs Run
LDT/CNL/EPT/GR-CCL-DLL-RXO/#3 EPT
26. CASING RECORD (Report all strings set in well)

25. Was Directional Survey Made
No
27. Was Well Cored
No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	415'	20"	500 SX "C"	Circ to surf
11-3/4"	47#	2700'	14-3/4"	1050 SX "C"	Circ to surf
8-5/8"	32#	4350'	10-5/8"	750 SX "C"	TSTOC 700'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4 1/2"	2599'	--

28. Perforation Record (Interval, size and number)
Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED

3. PRODUCTION
4. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
5. Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas-Oil Ratio
6. Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
7. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

8. List of Attachments

9. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akers

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1193</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1376</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2998</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2998</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3250</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3458</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3765</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4276</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1193	1376	183'	Anhydrite (Tensill)				
1376	2998	1622'	Salt (Rustler)				
2998	3250	252'	YATES (SAND & Anhy.)				
3250	3458	208'	7-Rivers (SAND & Anhy.)				
3458	3765	307'	Queen (SAND & Dolo)				
3765	4276	511'	Grayburg (Dolo & SAND)				
4276	5000' (TB)	724'	San Andres (Dolomite)				

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