					FUILING 100		
Submit 3 Copies To Appropriate District	tate of New	tate of New Mexico Energy, Minerals and Natural Resources			Revised March 25, 1999		
Office	Energy, Minerals and	Natural N		WELL API NO.	025-29621		
District I 1625 N. French Dr., Hobbs, NM 88240	ON CONSERVAT	OIL CONSERVATION DIVISION			5 Indicate Type of Lease		
District II 1 V. Grand Ave., Artesia, NM 88210	OIL CONSERVAI	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			STATE X FEE		
D. <u>cIII</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil & Gas	Lease No.		
	<b>Dum</b>			N	init Agreement Name:		
1220 S. St. Francis Dr., Santa Pe, 1412	ICES AND REPORTS ON W	VELLS					
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DO NOT USE THIS FORM FOR PROPO USE "APPLI	ICES AND RELIGIED DEEPEN	OR PLUG I	BACK TO A	EUNICE MONUM	ENT SOUTH UNIT		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT (FORM C					í	
PROPOSALS.)							
Oil Well Gas wen Ou	her WSW			8. Well No. 461		1	
	RON U.S.A., INC.			9. Pool name or Wildcat EUNICE			
		9702		9. Pool name of Wildcat Boon ANDRES MONUMENT; GRAYBURG; SAN ANDRES			
1 P.U. L	Box 1150, MIDLAND, TX 79				TAGE line		
4. Well Location	1540feet from the	SOUTH	line and130	)5feet from t	heEASIIIIC		
Unit LetterI:	1540feet from the			NMPM	County LEA		
	Township 218	Rai	nge 36E				
Section	Township 215 Elevation (Show whether	er DK, KK	D, KI, ON,,	Other	Data	_	
	k Appropriate Box to Inc	dicate Na	ture of Notic	e, Report or Ouler	PORT OF:	-	
11. Chec			SU REMEDIAL W			]	
NOTICE OF PERFORM REMEDIAL WORK	PLUG AND ABANDON	X				נ	
	- ANS		COMMENCE		ABANDONMENT		
TEMPORARILY ABANDON			CASING TES	TAND			
ULL OR ALTER CASING	D MULTIPLE COMPLETION		CEMENT JOE	3	Г	٦	
		п	OTHER:				
OTHER: 12. Describe proposed or com	pleted operations. (Clearly st c). SEE RULE 1103. For Mu	tate all per	tinent details, ar	d give pertinent dates,	f proposed completion or		
12. Describe proposed or com	set and the set of the	ultiple Con	npletions: Attac	ch wellbore diagram			
starting any proposed work recompilation.							
Recompnation							
Chevron proposes to P&A per	the attached procedure.				enstrate the plugging an	d	
Chevron proposes to P&A per This well is part of the New 1	The Star Star Pilot Project'	' conducte	d by Benterra	Corporation to demo	iisti ate the press o		
This well is part of the New 1 abandonment process using	highly compressed sodium	bentonite	nodules as the	plugging measure			
abandonment process using							
				HOUDE DEGOR TO	MUST BE NOTIFIED 24 THE BEGINNING OF		
				PLUGGING OPERA	TIONS FOR THE C-103		
				10 BE APPROVED.			
	in the set is true and cor	nplete to th	e best of my kn	owledge and belief.			
I hereby certify that the infor	rmation above is true and con	- 	ERegulate	ory OA	DATE9/14/01_		
SIGNATURE Q, K	- Ripert	11111		•	Telephone No. (915) 68	7-7148	
	C. Ripley				11.		
I VDE OI PITTIC Man	. Kipioj				_DATE		
(This space for State use)			Е				
APPPROVED BY	201V'		· · · · · · ·	and the second secon		~	
Conditions of approval, if a						. X	
IL.						M	

#### **YRA** Corporation 1

d-Continent Region

### P & A PROCEDURE

Chevron

/ELL NAME: PI NUMBER ;00RDINATES:	Eunice Monument South Unit #461-WSW 30-025-29621 1540' FSL & 1305' FEL	OPERATOR: COUNTY/STATE: DATE: BY:	Lea, NM 9/11/01 MCB
EC/TWN/RNG:	Sec 9 - T21S - R36E		
	Provide 24 hr notification to OCD of pending oper Confirm that well was TA'd with fresh water. e-job safety mtg and spot equipment. Check 8 5/8" c	rations sg and 11 3/4" x 8 5/8" ann	ulus for press.
1. Hold pre	e-job safety mtg and spot equipment. Choose		

- 1.
- ND WH equip and install well control equip.
- Make trip w/ GR on slickline and check PBD, CIBP @ 4160'. Record FL. 2.
- Surface pour 36 cu ft of ZONITE to establish plug from 4060' 4160' to cap CIBP. Set plug in stages, 3. checking w/ SL to assure bridges are not occurring and proper plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug. 4.
- Insert 8 5/8" wiper plug into csg and push to 2718' w/ slickline.
- Surface pour 57 cu ft of ZONITE to establish 160' plug (shoe & b salt) from approx 2558' 2718". Set plug in stage 5. checking w/ SL to assure bridges are not occurring and proper plug height is achieved. Pour at rate that mimizes potential to bridge. After setting plug, add water as necessary to assure hydration of 6.

Insert and push 8 5/8" wiper plug to 1425' w/ slickline. Set 100' (36 cu ft) ZONITE plug from 1325' plug.

- 1425' (Rustler) using precautions as in Step 6. Add water if necessary to hydrate plug. 7. Insert and push 8 5/8" wiper plug to 418' w/ SL. Set 100' (36 cu ft) ZONITE from 318' - 418' across
- 16" shoe, using precautions as in step 6. Add water if necessary to hydrate plug. 8. Insert and push 8 5/8" wiper plug to 33' w/ slickline. Fill csg w/ ZONITE to 3' below GL (11 cu ft).
- Add water as necessary to hydrate plug. 9.
- Remove well control equip, secure WH and RD equip.
- Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 4' below GL and cap wellbore. 10.
- Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL. 11.
- Remove all equip and cut deadmen below the surface. Fill any pits and clean location. 12.
- 13.
- Turn over to Chevron for any surface remediation work.
- 14.

176 ft<sup>3</sup>

# ENTERRA Corporation id-Continent Region

#### WELL PLANNING SHEET EXISTING CONFIGURATION

VELL NAME: Eunice Monument   VPI NUMBER 30-025-29621   COORDINATES: 1540' FSL & 1305'   SEC/TWN/RNG: Sec 9 - T21S - R39   DRILLED: 1986   KB 18' GL	South Unit #461-WSW FEL 6E	OPERATOR: Chevron COUNTY/STATE: Lea, NM DATE: 9/11/01 BY: CRS ELEVATION:
Formation Tops: Rustler 1375' T/Salt 1466' B/Salt 2608' Queen 3427' Penrose 3558' EMSU Unit 3702' Grayburg Zone 1 3749' Grayburg Zone 2 3783' Grayburg Zone 3 3844' Grayburg Zone 4 3882' Grayburg Zone 5 3936'		Casing Size <u>16° OD</u> Wt. <u>65</u> #, H-40 Set @ <u>368' w/ 500 sx cmt.</u> <u>Circ 100 sx cmt to surface</u>
Grayburg Zone 6 3992' San Andres 4002'	MMM	Casing Size <u>11 3/4</u> ° OD Wt. <u>47</u> #, K-55 Set @ <u>2668' w/ 1000 sx cmt</u> Cemented to <u>Circ 190 sx TS</u> GRBG Z1 GRBG Z2 GRBG Z3
	CIBP @ 4160'	GRBG Z4 GRBG Z5 T/SA (or Zn 6) Casing Size 8 5/8 OD Wt.32#, K-55 Set @ 4200' w/ 700 sx cmt Circ 51 sx cmt to surface
	TD @ <u>5000'</u>	

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#### **VTERMA** Corporation Continent Region

## WELL PLANNING SHEET PROPOSED ABANDONMENT

		• • •	•••			
NUMBER	Eunice Monum 30-025-29621 1540' FSL & 13 Sec 9 - T21S - 1986	ent South Unit #461 105' FEL R36E	-wsw		OPERATOR: COUNTY/STATE: DATE: BY: ELEVATION:	Chevron Lea, NM 9/11/01 MCB
B 18' GL Shoe (36 ft Formation 1		ug 318' - 418' iper Plug @ 418'			Surface Zonite Plug 3' - Wiper Plug @ 33' Casing Size <u>16" OD 65</u> Set @ <u>368' w/ 500 s</u> Circ 100 sx cmt to surfa	5#, H-40
Rustler T/Salt B/Salt Queen Penrose F* QU Unit Grayburg Zone Grayburg Zone Grayburg Zone Grayburg Zone Grayburg Zone	1466' 2608' 3427' 3558' 3702' 1 3749' 2 3783' 3 3844' 3 3844' 3 3882' 3 3936' 6 3992'			(26	stler Zonite Plug 1325' - 1 § ft₃Zonite) per Plug @ 1425' Casing Size <u>11 3/4</u>	
Isan Andres	4002	J te Plug 2558' - 271 nite) Wiper Plug @ 27	$\leq$	MMMM	Cemented to <u>Ci</u> GRBG Z1 GRBG Z2 GRBG Z3	rc 190 sx TS
		Zonite Plug 4060' (36 ft <sub>3</sub> Zonite) CIBP @ 41	/ 3888		GRBG Z4 GRBG Z5 T/SA (or Zn 6) Casing Size 8 5/8 C Set @ 4200' w/ Circ 51 s	D Wt. <u>32#, K</u> -55 700 sx cmt x cmt to surface
			-	rd @ <u>5000'</u>		