Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-29621

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT

1. Type of Well: Oil Well [ ] Gas Well [ ] Other WSW

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No. 461

3. Address of Operator: P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat: EUNICE MONUMENT;GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter I : ~~1640~~ 1540 feet from the SOUTH line and 1305 feet from the ~~WEST~~ EAST line

Section 9 Township 21S Range 36E NMPM County LEA

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[x]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE Orig. Signed by Paul Kautz Geologist DATE MAR 08 2001

Conditions of approval, if any:

EMSU # 461-Water Supply
API # 30-025-29621
1540 ~~1640~~' FSL & 1305' ~~FWL~~ FEL
S9, T21S, R36E, & Unit I
Eunice Monument South Unit
Lea County, New Mexico

February 27, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 7-3/4" bit, csg scraper, & WS. Make bit trip to 4190'. POH.
4. Set CIBP @ 4180'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

Chevron

WELL DATA SHEET

LEASE: EMSU WELL: 461-WSW

LOC: 1640' F S L & 1305' F W L SEC: 9

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE:

GL: 3584' STATUS: Water Supply

KB: 3602' API NO: 30-025-29621

DF: 3601' CHEVNO: FW 6272

Date Completed: 6/8/1986

Initial Production: flwd 750 BW in 1-3/4 hrs.

Initial Formation: Grayburg

FROM: 4200 to 5000'

CURRENT

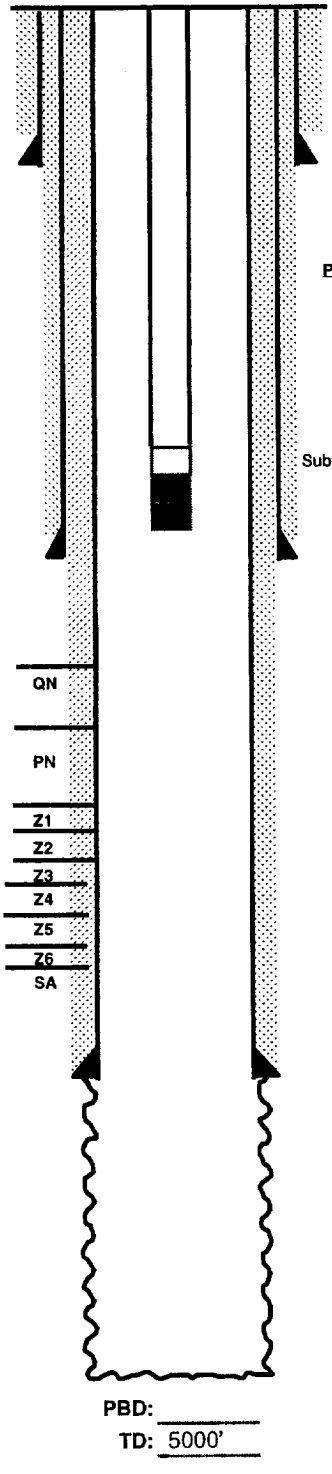
16" OD
65# CSG H-40
Set @ 368' W/ 500 SX
Cmt circ.? Yes
TOC @ surf. by

11-3/4" OD
47# CSG K-55
Set @ 2668' W/ 1000 SX
Cmt circ.? Yes
TOC @ surf. by TS

Tubing Detail: 6/14/1989

Seaboard Mandrel Hanger	17.0'
4-1/2" x 10.5# K-55 IPC csg PinxPin	59.42'
4-1/2" x 10.5# k-55 IPC csg BoxxPin	1109.86'
30 jts 4-1/2" 10.5#K-55 IPC & Ex-PC Box x Pin	2372.5'
4-1/2" csg collar	2373.02'
X-O IPC 5-1/2" 8rd x 4-1/2" 8rd Pin K-55	2373.46'
Centrilift pmp 34R330 pmp w/ ck drain	2390.68'
Centrilift seal	2396.99'
Centrilift motor 300 hp	2429.16'
pmp intake @ 2390'	

8-5/8" OD
32# CSG K-55
Set @ 4200' W/ 700 SX
Cmt circ.? Yes
TOC @ surf. by



PBD:
TD: 5000'

Completion Data

5/24/1986 Drill to 3745'. Core 3745'-3926' w/ 6 core barrels. Drill 3926'-4200'. Log Schl. LDT-CNL-EPT, DLL-MSFL, & RFT (logger TD @ 4202'. Run 8-5/8" csg. DO cmt. Drill 4200'-5000'. Lost 800 bbls wtr 4610'-4643'. Well flowed approx 100 BW & died. RTBP set @ 4001' & circ 240 BW w/ corr inhib on top of plug.
10/13/1986 Rec RBP & set fullbore pkr @ 4035'. Swb Rec 95 BW in 12 runs in 3 hrs. SFL @ 1100', FER 31.6 BPH. Swb SION Rec 60 BW in 8 runs in 2.5 hrs; SFL & EFL @ 1200', FER 24 BPH. Rel pkr & RIH w/ submersible pmp. Well tubed to 2553', pmp intake @ 2511'. Tst well Rec 750 BW in 1-3/4 hrs (12,000 BWPD). FL @1470' /10 min shut dn; @ 1344' / 20 min shut dn. Turn over to Prod.

Subsequent Workover or Reconditioning:

2/18/1987 Pmp would not start. Run Gearhart logs FDC-CNL-GR 4000'-5011' (logr TD). Repair & RIH w/ pmp. SFL @ 1050', 10 min FL @1150' FS, 25 min FL @ 1200' FS, 45 min FL @ 1200' FS . Well flwg @ approx 16,000 bbl/ day.
7/12/1988 Bad seal, motor and bad spots on cable approx 800-1000' f/ pmp. TIH w/ new PE. Centralift 2200 v, 79 amp, KME 300 hp mtr, equalizer, 34 stg pmp, & drain vlv. Fluid to surf in 30 sec. Initial rate 23,700 BPD w/ 80 psi tbg press. Ck dn to 14,000 BPD w/ 220 psi tp. Amps:62 in bal, volts: 2250. 7/16 Pmp rate 13,400 BPD w/220 psi tp.
10/3/1988 Repair sub pmp. Hole in last jt 4-1/2" csg. "Corrosion" under mtr flat. Pmp stuck. XO pmp & seal. Ran same mtr. Pmp 68 amps. Rate 14,800 BWPD.
6/15/1989 Splice to mtr flat blown. Pmp & mtr OK. GIH w/ mtrs, new seal, & pmp. XO 30 jts 4-1/2" csg because of corrosion pits. Starting amps 66 @ 14,200 BWPD..
10/6/1989 Mini-mandrel burned along w/ lower pigtail. Replaced. Ppg 12,600 BPD @ 71 amps.

Additional Data:
T/Queen Formation @ 3427'
T/Penrose Formation @ 3558'
T/Grayburg Zone 1 @ 3749'
T/Grayburg Zone 2 @ 3783'
T/Grayburg Zone 3 @ 3844'
T/Grayburg Zone 4 @ 3882'
T/Grayburg Zone 5 @ 3936'
T/Grayburg Zone 6 @ 3992'
T/San Andres Formation @ 4002'
KB @ 3602'

FILE: EMSU461WB.XLS

printed: 2/27/2001

Chevron

PROPOSED TA WELL DATA SHEET

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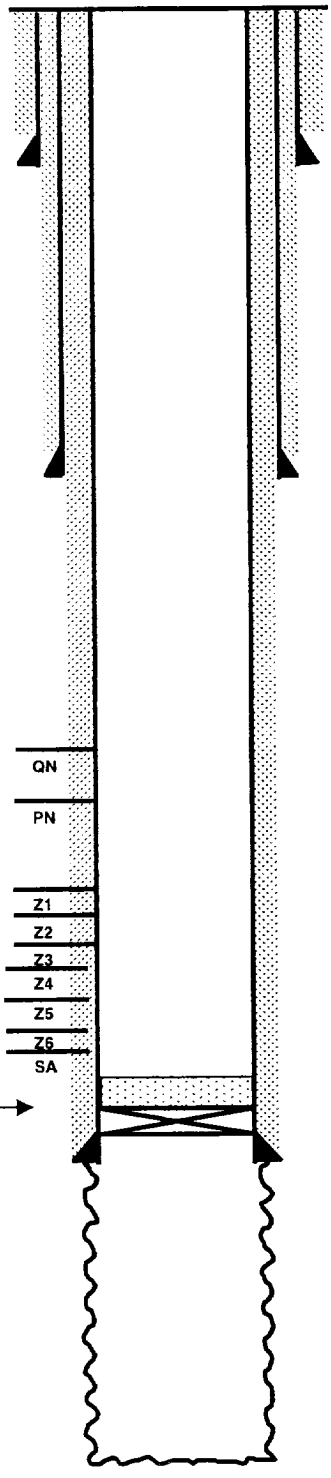

OCD TA-PROPOSAL
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