

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DATE	
BY	
S.G.S.	
AND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER water supply

DATE OF COMPLETION

LOG ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

NAME OF OPERATOR

Chevron U.S.A. Inc.

ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

LOCATION OF WELL

SECTION L LOCATED 2590 FEET FROM THE South LINE AND 50 FEET FROM

West LINE OF SEC. 9 TWP. 21S RGE. 36E NMPM 1 LEA 1

DATE SPUNDED 2-7-87 16. Date T.D. Reached 2-17-87 17. Date Compl. (Ready to Prod.) 3589.8' GL 18. Elevations (DF, RKB, RT, GR, etc.) 3589.8' GL 19. Elev. Casinghead

20. Plug Back T.D. 5000 21. Plug Back T.D. 5000 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres 25. Was Directional Survey Made yes

26. Were Electric and Other Logs Run FDC/CNL/GR 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	416	20	475sx Class C	
11 3/4"	54	2700'	14 3/4	900 sx Class C	
8 5/8"	32	4325'	10 5/8	550 sx Class C	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
no liner					no tubing		

31. Perforation Record (Interval, size and number)

No perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
No acid job	

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

Number of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

by M. E. Atkins TITLE Staff Delg Engr DATE 5/31/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1155	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1245	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2600	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2750	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3400	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3705	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4200	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1308	1450	182'	Rustler (Anhydrite)				
1450	2680	1150'	Salt				
680	3358	678'	Seven Rivers				
358	3518	240'	Queen				
198	3754	156'	Penrose				
54	4120	366'	Grayburg				
20	4900	780'	San Andres				

WELL - EMSU #462

LOCATION (Give Unit, Section, Township, And Range)

OPERATOR Chevron P. O. Box 670 Hobbs, NM 88240 Attn: Kathy Elmore

DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° 416'</u>	<u> </u>	<u> </u>
<u>1 1/2° 896'</u>	<u> </u>	<u> </u>
<u>1 1/2° 1,385'</u>	<u> </u>	<u> </u>
<u>1 1/2° 1,802'</u>	<u> </u>	<u> </u>
<u>2 1/2° 2,291'</u>	<u> </u>	<u> </u>
<u>2 1/4° 2,661'</u>	<u> </u>	<u> </u>
<u>2 1/4° 2,850'</u>	<u> </u>	<u> </u>
<u>1 1/2° 3,227'</u>	<u> </u>	<u> </u>
<u>1 1/2° 3,702'</u>	<u> </u>	<u> </u>
<u>1 1/2° 4,200'</u>	<u> </u>	<u> </u>
<u>2° 4,966'</u>	<u> </u>	<u> </u>
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Drilling Contractor Exeter Drilling Company

By Bruce D. Houtchens
Bruce D. Houtchens, Drilling Manager

Subscribed and sworn to before me this 24th day of April, 1987

Sherri K. Brannon
Notary Public Sherri K. Brannon

My Commision Expires: March 10, 1990 Midland County Texas