

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply	7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator CHEVRON U.S.A. INC.	8. Farm or Lease Name
3. Address of Operator P.O. BOX 670, Hobbs, NM 88240	9. Well No. 462
4. Location of Well UNIT LETTER L, 2590 FEET FROM THE South LINE AND 50 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3589.8' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-87 ND Blind flange and valves, NU ball valves and acme thread seaboard tubing head. NU adapter flange and hydril. function test ok. RU Gearhart and ran FDC/CNL/GR f/4998-4100, logger TD = 4998, repeat f/4998-4800, tied into Schlumberger LDT/CNL/GR dated 2/15/87. RU flowline to frac tank, unload and strap tubing, make upper pigtail splice, MU pump, x/o, check drain valve, 4/12, pu motor section, make connection, ok. MU equalizer and fill w/oil, ok. MU stage pump, made motor flat conneciton, ok. RU & run 4 1/2" IPC torque to 1500ft-lbs, ran 2 superbands per joint. Install Seaboard hanger, install lower pigtail, make splice to lower pigtail, checked surface equip 2400 volts at ESCO panel balanced 3000V at j box balanced. Install lower pigtail, land tubing and hanger, check mandrel, ok. nd bop, nu seaboard cap, install pup jt, and IPC valve, make upper pigtail connection to j box, ok. Start pump and test well, voltage 2350. Turned well over to production department.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akers TITLE STAFF DRILLING ENGINEER DATE MAY 20, 1987

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUN 17 1987

RECEIVED
JUN 9 1997
OCD
HOBBS OFFICE

RECEIVED

JUN 10 1997

U.S. DEPARTMENT OF JUSTICE