

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Supply</u>	7. Unit Agreement Name <u>Eunice Monument South Unit</u>
2. Name of Operator <u>Chevron U.S.A. Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 670 Hobbs, NM 88240</u>	9. Well No. <u>462</u>
4. Location of Well UNIT LETTER <u>L</u> <u>2590</u> FEET FROM THE <u>South</u> LINE AND <u>50</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice Monument G/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3589.8' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10 5/8" hole 3:00 AM 2/15/87 @ 4325'. Ran open hole logs. Ran 102 joints 8 5/8" 32# K55 ST&C set @ 4321'. Cemented with 550 sacks class "C" 16% Gel, 1.88#/sack salt, .2% WR2, 1/4#/sack Celloflake, 1/2#/sack Tuffplug, and 300 sacks class "C" 1.3% CF-1, 2% CACL2, 1/4#/sack Celloflake, 1/2#/sack Tuffplug. Plug down 2:00 AM 2/16/87. Circulated 128 sacks to surface. Tested casing to 2000 psi for 30 minutes (OK). Total WOC befor drill out = 12 hours. (Compressive strength of cement in 12 hours = 1900 psi.) TD 7 7/8" hole 10:00 AM 2/17/87 @ 5000'. Well is now closed-in pending open hole completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abner TITLE Staff Drilling Engineer DATE 2-23-1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 28 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 25 1987

OCU
MOBILE OFFICE