

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
Eunice Monument

South Unit

8. Farm or Lease Name

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
P.O. Box 670, Hobbs, New Mexico 88240

9. Well No.

198

10. Field and Pool, or Wildcat  
Eunice Monument G-SA

4. Location of Well  
UNIT LETTER G LOCATED 1791 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE OF SEC. 5 TWP. 21S RGE. 36E NMPM

12. County

Lea

15. Date Spudded 5/22/86 16. Date T.D. Reached 5/27/86 17. Date Compl. (Ready to Prod.) 7/31/86 18. Elevations (DF, RKB, RT, GR, etc.) 3559.5GL 19. Elev. Casinghead

20. Total Depth 4075 21. Plug Back T.D. 4015 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3700 - 3942 Grayburg

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run  
CNL-LDT, DLL-MSFL, EPT, RFT

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	368	14 3/4	425	
8 5/8	32 & 24	2560	11	700	
5 1/2	15.5	4074	7 7/8	575	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3861	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3700' - 3942' (72 holes 2-1/2 JHPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3700 - 3942	Acidized w/4650gals NEFE HCL
4015	CIBP set

33. PRODUCTION

Date First Production 7/31/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 8/11/86	Hours Tested 24	Choke Size 2" WO	Prod'n. For Test Period	Oil - Bbl. 8	Gas - MCF 8	Water - Bbl. 140	Gas - Oil Ratio 1000
Flow Tubing Press. 40 psi	Casing Pressure 40 psi	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 8	Water - Bbl. 140	Oil Gravity - API (Corr.) 32.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments  
Deviation Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mr Casey TITLE Division Proration Engineer DATE 8/14/86

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____ 1123	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1208	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2510	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2717	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2928	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3346	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3650	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1123	1123	Red Beds				
1123	1258	129	Anhydrite				
1258	2510	1252	Salt				
2510	3346	836	Anhy, Sandstone, Salt				
3346	3650	304	Sandstone, Dolomite				
3650	TD	425	Dolomite, Sandstone				