

**CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

3a. Indicate Type of Lease  
State ☒ Fee ☐  
3. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name  
Eunice Monument south Uni

1. Name of Operator  
Chevron U.S.A. Inc.

8. Farm or Lease Name

2. Address of Operator  
P.O. Box 670 Hobbs, NM 88240

9. Well No.  
198

4. Location of Well  
UNIT LETTER G 1791 FEET FROM THE North 1980 LINE AND FEET FROM  
East 5 21S 36E  
THE LINE, SECTION TOWNSHIP RANGE NMPM.

10. Field and Pool, or Wildcat  
Eunice Monument GO SA

11. Elevation (Show whether DF, RT, GR, etc.)  
3559.5' GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11" hole 9:30 PM 5-24-1986 @ 2560'. RU and ran 14 joints 8 5/8" 32# K-55 ST&C and 48 joints 8 5/8" 24# K-55 ST&C set @ 2560. Cemented with 500 sacks class "C" 16% Gel, 2% Salt, .2% D-13 and 200 sacks class "C" Neat. Plug down 4:30 AM 5-25-1986. Circulated 105 sacks to surface. Tested casing to 1000 psi for 30 minutes (OK). Total WOC before drillout = 12 hours. (Compressive strength of class "C" Neat in 12 hours is greater than 1000 psi.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

P. H. Bullock Jr.

TITLE Division Drilling Manager DATE 6-4-1986

Eddie W. Seay

APPROVED BY Oil & Gas Inspector  
ADDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JUN 6 1986