

U. S. M. OIL CONS. COMMISSION
UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR: Exxon Corporation
3. ADDRESS OF OPERATOR: P. O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 775' FSL and 990' FEL of Sec. 1 (SE SE)
At top prod. interval reported below
At total depth
14. PERMIT NO. 30-025-29688 DATE ISSUED PB 11-10-86
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* RKB 3559.5 GR 3547
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7820 21. PLUG BACK T.D., MD & TVD 7090 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		24	1553	12 1/4	700 sx CLC	0
5 1/2		17, 15.5, 14	7804	7 7/8	1900 sx CLH & 400 sx CLC	0

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					N/A	N/A

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
This completion 6783-6980 96 shots	DEPTH INTERVAL (MD) 6783-6980
	AMOUNT AND KIND OF MATERIAL USED
	Acidized w/ 8064 gal of 15% HCL
	Frac w/ 26,000 gal of X-linked gel
	and 40,000# 20/40 sand
	CIBP @ 7090
	Cap w/ 35' cmt & test to 1000# OK

33.* PRODUCTION
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
DATE OF TEST N/A HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS: SN w/ P&A Report
36. I hereby certify that the foregoing and attached information is complete and correct as shown in available records
SIGNED David A. Murray TITLE Permits Supervisor DATE 1-8-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RECEIVED JAN 19 1987 OCD HOBBS OFFICE						