

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Exxon Corporation

Address
P. O. Box 1600, Midland, TX 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wantz Federal	Well No. 3	Pool Name, including Formation Wantz - ABO	Kind of Lease State, Federal or Private LC 065455	Lease LC 065455
Location Unit Letter <u>X</u> : <u>775</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>21 S</u> Range <u>37 E</u> , NMPM, Lea Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading and Transportation	Address (Give address to which approved copy of this form is to be sent) P. o. Box 6196, Midland, TX 79711	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 21 S
	Twp. 37 E	Rge. Yes
Is gas actually connected? When		

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. <input type="checkbox"/>
Date Spudded 6-1-86	Date Compl. Ready to Prod. 7-3-86	Total Depth 7820	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) RKB 3559.5, GR 3547	Name of Producing Formation ABO	Top Oil/Gas Pay 7126	Tubing Depth 7306					
Perforations 7760-7126			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1553	700 sx CL. C
7 7/8	5 1/2	7804	1900 sx CL.H & 400sx CL.C

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed to
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-3-86	Date of Test 7-21-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 15	Water - Bbls. 64	Gas - MCF 48

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED SEP 5 1986, 19BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or de
well, this form must be accompanied by a tabulation of the de
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of

Permits Supervisor

(Title)

EXXON COMPANY, U.S.A.

July 7, 1986

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON THE WANTZ FEDERAL #3:

725/2 + 990/8 1-2/37

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>	<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
498	1	5,382	1
982	1/2	5,840	1 3/4
1,450	3/4	6,063	1 1/4
1,558	3/4	6,342	1
2,040	3/4	6,680	2
2,504	1/2	6,882	2 1/4
3,003	1	7,061	2 1/4
3,503	1/2	7,249	2 1/4
3,970	1/2	7,558	2
4,440	1	7,670	2
4,938	3/4	7,820	2

BY: EM Canoll

SWORN TO and subscribed before me this 8th day of July, 1986.

Beth Edgar
Notary Public
Midland, Texas

My commission expires: February 29, 1988

RECEIVED
SEP 4 1986
O.C.D.
HOBBS OFFICE