

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PLIC

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 065455	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Exxon Corporation Attn: Janet L. Schaumburg		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		8. FARM OR LEASE NAME Wantz Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 3300' FSL and 660' FEL from Sec. At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO. 30-025-29715		10. FIELD AND POOL, OR WILDCAT Wantz - ABO	
DATE ISSUED 7-29-86		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T21S, R37E	
15. DATE SPUDDED 7-17-86	16. DATE T.D. REACHED 8-1-86	17. DATE COMPL. (Ready to prod.) 8-15-86	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3570', GL 3558'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7793	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7439' - 7690' ABO	25. WAS DIRECTIONAL SURVEY MADE NO	26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/CN/GR/CAL, MLL/DLL/GR/CAL, CA log, Z Density
27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24	1554	12 1/4
5 1/2"	17, 15.5	7789	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
700 sx CL.C			
1600 sx CL.C Lite, 400 sx CL.C			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 7/8	7000		
31. PERFORATION RECORD (Interval, size and number)			
7439' - 7690' 145 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7439-7690'		Acidize w/12,180 gals of 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-15-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 8-20-86	HOURS TESTED 6	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. 78	GAS—MCF. 205	WATER—BBL. 9	GAS-OIL RATIO 64.7
FLOW. TUBING PRESS. 560	CASING PRESSURE 560	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 40.5
OIL—BBL. 312	GAS—MCF. 205	WATER—BBL. 36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared			
35. LIST OF ATTACHMENTS Request of confidentiality, list of deviation surveys			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Janet L. Schaumburg		TITLE Permits Supervisor	
DATE 8-21-86		DATE AUG 28 1986	

*(See Instructions and Spaces for Additional Data on Reverse Side) HEAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
ABO	7098	7738	Lt. Brown Dolomite w/10-30% Lime Stone	Rustler Yates Queen Grayburg San Andres Glorieta Blinebry Tubb Drinkard ABO	1620 3071 3719 4112 4274 5558 6018 6496 6818 7098	

RECEIVED
OCT 30 1987
OCD
HOBBS OFFICE