

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 3733

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Montero Operating, Inc.	Sunburst State
3. Address of Operator	9. Well No.
410 N. Main, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM	West Wilson
THE North LINE, SECTION 10 TOWNSHIP 21S RANGE 34E NMPM.	Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3698' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Peterson Drilling Company spud well at 3:00 P.M., 8-4-86.

Drill 12 1/4" hole to 356'. Ran 9 joints 8 5/8" 24# casing, set @ 356'. Cemented casing w/320 sacks Class "C" 2% CaCl2. Circulated cement to surface. Plug down 11:45 P.M., 8-4-86.

Used 2 centralizers. WOC - 12 hrs. Reduce hole 7 7/8 and drilled to 4050' with 10.5# mud. Logged well. Commenced and completed plugging operations of 8-9-86. Set 40 sx (Cl. C neat) at 4007', 40 sx at 3746', 50 sx at 1833', 50 sx at 400' and 20 sx at surface. Cut off surface casing and welded 1" plate with 4 1/2" marker. Released rig at 8:00 p.m. 8-9-86. Waiting on final clean up. Left in hole 9 jts. 8 5/8" casing set at 356'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice-President DATE 8-11-86

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 5 1987

CONDITIONS OF APPROVAL, IF ANY:

PA [unclear]

RECEIVED
SEP 16 1986
HOBBS