						, . R	evised 10-1-78		
STATE OF NEW 1 ERGY AND MINERALS		•	•						
NOT AND IMITVENALO		OILO	CONSERVAT		ISION	-	ite Type of Lease		
DISTRIBUTION			P. O. BOX 2088			State			
SANTA FE		SAN	NTA FE, NEW	MEXICO 87	501		Dil & Gas Lease No. LG 3733		
FILE					EDODT AND		LG 3733		
U.S.G.S.	W	ELL COMPLE	TION OR RECOM	APLE HON R	EPURIANL				
LAND OFFICE									
OPERATOR						7. Unit A	igreement Name		
YPE OF WELL	016	GA 5							
	WELI	GAS WELL	DRY X	OTHER		8. Farm	or Lease Name		
YPE OF COMPLET	•		DIFF.	OTHER		Sun	burs State		
VELL OVER	9. Well N	lo.							
ame of Operator		•				1			
ontero Oper	ating, I	nc.				10, Field	and Pool, or Wildcat		
dress of Operator	West	West Wilson							
10 N. Main,	Midland	l, Texas	/9/01		· <u></u>		Seven Rivers		
ocation of Well									
	LOCATED6	560 FEET F	ROM THE West	LINE AND	<u>1980</u> FE	ET FROM	777777777777777777		
				V///////	IXIIII				
NorthLINE or se	. 10 т	WP. 215 RG	E. 34E NMPM	$\forall $	TIXITTI	Lea	VIIIII		
Date Spudded	16. Date T.D. R	Reached 17. Date	Compl. (Ready to P	rod.) 18. Elev	ations (DF, RH	(B, RT, GR, e.c.)	19, Elev. Cashinghead		
-4-86	8-9-8			3	698' GL				
Total Depth		ig Back T.D.	22. If Multiple	e Compl., How	23. Intervals Drilled B	Rotary Tools	Cable Tools		
050'		NA	Many			0 - 40	50'		
Producing Interval(s)			n, Name		<u></u>		25. Was Directional Sur Made		
Producing Intervol(s)	, or mas compre-		•				Made		
							No		
						2	7. Was Well Cored		
Type Electric and Ot							No		
Dual Latero	olog Gamm	na Ray	SING RECORD (Rep						
		C 4							
							AMOUNT PULLE		
CASING SIZE	WEIGHT LB.	./FT. DEPT	H SET HOL	E SIZE	CEMENT	ING RECORD			
CASING SIZE	WEIGHT LB.		H SET HOL	E SIZE		ING RECORD	AMOUNT PULLE None		
CASING SIZE		./FT. DEPT	H SET HOL	E SIZE	CEMENT	ING RECORD			
CASING SIZE		./FT. DEPT	H SET HOL	E SIZE	CEMENT	TING RECORD			
CASING SIZE		./FT. DEPT	H SET HOL	E SIZE	CEMENT		None		
CASING SIZE 8 5/8"	24	./FT. DEPT	H SET HOL	E SIZE	CEMENT	TING RECORD	RECORD		
casing size 8 5/8"	24	./ft. DEPT - 356	H SET HOL	E SIZE	220		RECORD		
CASING SIZE	24	./FT. DEPT · 356 LINER RECORD	H SET HOL	E SIZE	CEMENT 320	TUBING	RECORD		
casing size 8 5/8"	24	./FT. DEPT · 356 LINER RECORD	H SET HOL	E SIZE	30. 30.	TUBING P	RECORD T PACKER SET		
CASING SIZE 8 5/8" SIZE	24 	./FT. DEPT . 356 LINER RECORD BOTTOM	H SET HOL	E SIZE	30. 30.	TUBING	RECORD T PACKER SET		
CASING SIZE 8 5/8" SIZE	24 	./FT. DEPT . 356 LINER RECORD BOTTOM	H SET HOL	E SIZE 1 11 SCREEN 32. A(CEMENT 320 30. 512E CID, SHOT, FR	TUBING P DEPTH SE ACTURE, CEMENT	RECORD T PACKER SET		
CASING SIZE 8 5/8" SIZE	24 	./FT. DEPT . 356 LINER RECORD BOTTOM	H SET HOL	E SIZE	CEMENT 320 30. 512E CID, SHOT, FR	TUBING P DEPTH SE ACTURE, CEMENT	RECORD T PACKER SET		
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CASING SIZE 8 5/8" SIZE	24 TOP	./FT. DEPT . 356 LINER RECORD BOTTOM ad number)	H SET HOL	E SIZE 14 " SCREEN 32. A0 DEPTH IN DUCTION	CEMENT 320 30. SIZE CID, SHOT, FR	TUBING P DEPTH SE ACTURE, CEMENT AMOUNT AND	NODE RECORD T PACKER SET		
CASING SIZE 8 5/8" SIZE	24 TOP	./FT. DEPT . 356 LINER RECORD BOTTOM ad number) duction Method (FI	H SET HOL 12 SACKS CEMENT SACKS CEMENT PROD owing, gas lift, purif	E SIZE 14 " SCREEN 32. A(DEPTH IN DUCTION Ding – Size and	CEMENT 320 30. SIZE CID, SHOT, FR NTERVAL	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S	NODE RECORD T PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Grayburg	50 30 24 24 to T 	D T. Devonian T. Silurian T. Montoya T. Simpson T. Simpson T. McKee T. Ellenburger T. Granite T. Granite T. Delaware Sand T. Bone Springs T. OIL OR GAS to IMPORTAN fow and clevation to which water rose	T. Kirtla T. Pictu T. Pictu T. Cliff T. Mene: T. Point T. Manc T. Gallu Base Gree T. Dako T. Morri T. Todil T. Todil T. Todil T. Entra T. Winga T. Chinl T. Perm SANDS No. 4, fro No. 5, fro T WATER in hole.	and-Fruitl red Cliffs House fee Lookout os enhorn ta son ta to ta om om SANDS	l and s	T. Pe T. Pe T. Le T. Elt T. Elt T. Ign T. Ign T. Ign T	enn. "C" enn. "D" edgison bert cCracken nacio Qtzte anite	
3. Salt 353 3. Salt 372 7. Yates 372 7. Yates 402 7. Queen 9 7. Queen 9 7. Grayburg 9 7. Grayburg 9 7. Queen 9 7. Grayburg 9 7. San Andres 9 7. Glorieta 9 7. Paddock 9 7. Blinebry 9 7. Drinkard 9 7. Abo 9 7. Penn. 9 7. Penn. 9 7. Penn. 9 7. Penn. 9 7. O. 1, from No n 9. 2, from 9 9. 3, from 9 9. 4, from 9 9. 4, from 7	30 24 24 to T	T. Atoka T. Miss T. Devonian T. Devonian T. Silurian T. Montoya T. Montoya T. Simpson T. Montoya T. Montoya T. Montoya T. Ellenburger T. Granite T. Granite T. Granite T. Delaware Sand T. Bone Springs T T T DIL OR GAS to IMPORTAN flow and elevation to which water rose	T. Pictu T. Cliff T. Mener T. Point T. Point T. Manc T. Gallu Base Gree T. Dako T. Dako T. Dako T. Dako T. Dako T. Morri T. Todil T. Entra T. Wing T. Chinl T. Penn SANDS No. 4, fro No. 5, fro T WATER in hole.	red Cliffs House	s	T. Pe T. Le T. Elt T. Elt T. Ign T. Gri T to	enn. ''D'' eadyille bert cracken nacio Qtzte anite	
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7 Rivers	of water infi	D T. Devonian T. Silurian T. Montoya T. Simpson T. Simpson T. McKee T. Ellenburger T. Granite T. Granite T. Delaware Sand T. Bone Springs T. OIL OR GAS to IMPORTAN fow and clevation to which water rose	T. Mene: T. Point T. Point T. Gallu Base Gree T. Dako T. Dako T. Dako T. Dako T. Doil T. Todil T. Todil T. Entra T. Winga T. Chinl T. Penn SANDS No. 5, fro No. 5, fro T WATER in hole.	fee Lookout os enhorn ta son to to to to da e da e of ZON om om	NE S	T. Ma T. Elt T. Mc T. Ign T. Gr/ T 	Idison bert Cracken nacio Qtzte anite	
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Grayburg San Andres Glorieta Paddock Tubb Drinkard Abo Wolfcamp Penn Cisco (Bough C) 1, from 2, from 1, from 1, from 2, from 2, from 3, from 7 m 7 m	ne of water infine	T. Montoya T. Simpson T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T T T OIL OR GAS to IMPORTAN flow and elevation to which water rose to	T. Manc T. Gallu Base Gree T. Dako T. Dako T. Dako T. Dako T. Dako T. Onri T. Todil T. Entra T. Vinga T. Chinl T. Perm SANDS No. 4, fro No. 5, fro T. WATER in hole.	os enhorn ta son to to da e e of ZON om om SANDS	NE S	T. Mc T. Ign T. Gra T T T T T T T T to to	Cracken	
San Andres Glorieta Paddock Blinebry Tubb Drinkard Abo Wolfcamp Penn Ciaco (Bough C) 1, from 2, from 3, from lude data on rate of 1, from 3, from 4, from	ne of water infi	T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T T T T OIL OR GAS to IMPORTAN flow and clevation to which water rose to	T. Gallu Base Gree T. Dako T. Dako T. Morri T. Todil T. Entra T. Winga T. Chinl T. Penn SANDS No. 4, fro No. 5, fro No. 6, fro T WATER in hole.	enhorn ta son to da ate e ian 0R ZON om om	NE S	T. Ign T. Gra T T T T T T T T to	nacio Qtzte	· · · · · · · · · · · · · · · · · · ·
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Paddock	of water infi	T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T T T T OIL OR GAS to to IMPORTAN flow and elevation to which water rose to	T. Dako T. Morri T. Todil T. Entra T. Winga T. Chinl T. Penn SANDS No. 4, fro No. 5, fro No. 6, fro T WATER in bole.	ta son to da e e ian 0R ZON pm pm pm SANDS	NES	T T T T T T T T T to		· · · · · · · · · · · · · · · · · · ·
Blinebry Tubb Drink ard Abo Wolfcamp Penn Ciaco (Bough C) 1, from 2, from 3, from lude data on rate of i, from 2, from You have a state of in the state of iteration of the state of the stat	of water infi	T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T T T T OIL OR GAS to to IMPORTAN flow and elevation to which water rose to	T. Morri T. Todil T. Entra T. Entra T. Winga T. Chinl T. Penn SANDS No. 4, fro No. 5, fro No. 6, fro T WATER in hole.	son to da e ian 0R ZON om om om om	NE S	T T T T T T T to		
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Abo	of water infi	T. Bone Springs T T T OIL OR GAS to to IMPORTAN flow and elevation to which water rose to	T. Wing: T. Chinl T. Permi SANDS No. 4, fro No. 5, fro No. 6, fro T WATER in hole.	ate e ian OR ZON m	NE S	T T T T to		· · · · · · · · · · · · · · · · · · ·
Wolfcamp Penn. Cisco (Bough C) 1, from. 2, from. 3, from. 4, from. 7, from. 7, from. 1, from.	of water infi	TT TT TOIL OR GAS to	T. Chinl T. Permi SANDS No. 4, fro No. 5, fro No. 6, fro T WATER in hole.	e ian OR ZON mm	NES	T T T to to		
Penn. Cisco (Bough C) 1, from	of water infi	TOIL OR GAS toto	T. Penn. SANDS No. 4, fro No. 5, fro No. 6, fro T WATER in hole.	ian OR ZON om om om SANDS	NES	T T to to		
Cisco (Bough C) 1, fromNon 2, from 3, from 4, from From To T	of water infi	TOIL OR GAS tototo IMPORTAN flow and elevation to which water rose to	T. Penn. SANDS No. 4, fro No. 5, fro No. 6, fro T WATER in hole.	"A" OR ZON m	N E S	T to to		
1, fromNon 2, from	of water infi	OIL OR GAS	SANDS No. 4, fro No. 5, fro No. 6, fro T WATER in hole.	OR ZOM	NES	to to to		
2, from	of water inf	toto IMPORTAN flow and elevation to which water rose to	No. 4, fro No. 5, fro No. 6, fro T WATER in hole.	omom	5	to		
2, from	of water inf	IMPORTAN flow and elevation to which water rose	No. 5, fro No. 6, fro T WATER in hole.	SANDS	5	to		
3, from	of water inf	IMPORTAN flow and elevation to which water rose	No. 6, fro T WATER in bolc.	SANDS	5	to		
lude data on rate of 1, from	of water inf	IMPORTAN flow and elevation to which water rose	T WATER	SANDS	5			
lude data on rate of 1, from	of water inf	IMPORTAN flow and elevation to which water rose	T WATER	SANDS	5			
4, from From To T								
From To T								
From To		to						
From To		FORMATION RECORD (Attach	additional	sheets i	f necessary)			
240	hickness in Feet	Formation	From	To	Thickness in Feet		Formation	
340 1960	1620 1570	Sand & gravel Sand & shale Salt Anhydrite & shale						
724 4024 024 4043	300	Sand, shale & dolomit Dolomite TD		SEP	REC			
WO NOT	1	3	MO SREOK	SEP 2.9 1980	CENVED		· · ·	-