

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-1902

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Chilkat State 6

2. Name of Operator
Happy Oil Company

9. Well No.
1

3. Address of Operator
P.O. Box 343, Artesia, N.M. 88210

10. Field and Pool, or Wildcat
Wilson-Yates-Seven Riv.

4. Location of Well

11. County
Lea

UNIT LETTER W LOCATED 330 FEET FROM THE S LINE AND 1650 FEET FROM

12. County
Lea

THE E LINE OF SEC. 6 TWP. 21S RGE. 35E

15. Date Spudded 8-20-86 16. Date T.D. Reached 8-25-86 17. Date Compl. (Ready to Prod.) Oct. 31, 1986 18. Elevations (DF, RKB, RT, GR, etc.) 3684 GR

19. Elev. Casinghead

20. Total Depth 4000' 21. Plug Back T.D. 3857' 22. If Multiple Compl., How Many

23. Intervals Drilled By 4000' 24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2 Zones in Seven Rivers

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Electric log, Gamma Ray log, Dual Lateral log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	30 lbs	415'	12 1/4	1% 200 sx cl "C" 2% Cacl	None
5 1/2		3988	7-3/8	Circ. 30 sx 265 sx howco lite	
				100 C 2% Cac Circ. 15 Sx.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3775	-0-

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production Oct 31, 1986 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 109" Well Status (Prod. or Shut-in) Prod.

Date of Test Nov. 15, 1986 Hours Tested 24 Casing Pressure -0- Flow Tubing Press. None

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By Gene Simmons

35. List of Attachments
Deviation Report, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE 11-17-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1733</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1940</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>3276</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3463</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3732</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1733	1733	RED BEDS & ANHY				
1733	1940	207	RUSTLER ANHY				
1940	3276	1336	SALT & RED SHALE				
3276	3732	456	RED SHALE, ANHY, TRACE SAND				
3850	4000	150	DOLO.				

NOV 18 1986
 RECEIVED