

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Happy Oil Company		5. State Oil & Gas Lease No. V-520
3. Address of Operator P.O. Box 343, Artesia, N.M. 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER W 330 FEET FROM THE S LINE AND 1650 FEET FROM THE E LINE, SECTION 6 TOWNSHIP 21S RANGE 35E NMPM.		8. Farm or Lease Name Chilkat State 6
15. Elevation (Show whether DF, RT, GR, etc.) 3684 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Wilson-Yates-Seven Riv.
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Perf. Acidize and Packer, squeeze

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-2-86 Move in completion rig. Test wellhead and casing to 2000#. drill DV tool. DV at 1725.
- 9-3-86 Drill out DV tool and TIH w/ tubing to 3909. Drill cement to PBTD At 3960 and drill out float and cement to 3990. Rig up Dresser and run CBL/GR log. Perf..3935-42, 45-47, 53-55, 72-74, 77-79, with 1 JSPF spot 3 Bbbs 15% acid.
- 9-4-86 Acidize perfs w/ 1500 gal 15% NEFE and 36 Ball sealers.
- 9-5-86 Swab back 30 bbls form. water. release pkr. and pick up rhp. Set RBP @ 3960 and PKR @3902. Swab pers
- 9-6-86 Set RBP @ 3902. Perf 3864-66, 71-73 W/1 JSPF. Acidize with 1000 gal. 15% NEFE.
- 9-8-86 Set GIBP @ 3857. Perf 3785-3850 W/ 21 holes. Acidize w/ 1500 gal 15% NEFE & 40 ball sealers.
- 9-9-86 Set PKR between perfs and check for communication. Zones are communicated together.
- 9-12-86 Set cement retainer @3751. Squeeze with 50 sx. class C w/ .5% D-65, and 200 sx. Class C w/ 2% CaCl. Squeeze to 1975#. Reverse out 1bbl cement to pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Diana Klontz TITLE Production Clerk DATE 9-15-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE