

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-29726
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	003101
7. Lease Name or Unit Agreement Name	
State D	
8. Well No.	17
9. Pool name or Wildcat	76480
Eumont Yates 7 Rvrs.Qn(Pro Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Conoco, Inc.
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79701	4. Well Location Unit Letter 0 : 900 Feet From The South Line and 2150 Feet From The East Line Section 15 Township 21-S Range 36-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze Perfs <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-96: Ran in hole w/RBP, set @ 3260', test RBP to 500 psi, put 2 sx sand on RBP, pull out of hole w/packer and run in hole w/tubing to 3230', BJ pumped 12 bbls cement, pull out of hole and shut-in.

4-24-96: Tag @ 2902', drilled cement to 3202', circulate clean, test casing to 500 psi, held good, shut down.

4-26-96: Circulate sand off RBP, latch on to plug and released it, pull out of hole, swabbed. Tubing @ 3575', well put back on production. Diagram attached.

*orig Queen 3486-3660
added yltw 7R 2948-3201 7-6-95
(Sgd back to Queen above)*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 9-25-96

TYPE OR PRINT NAME Ann E. Ritchie (915) TELEPHONE NO. 684-6381/686-5424

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 30 1996

[Signature]