State of New Mexico Energy, Minerals & Natural & Resources Dept.

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas Supplement No.: SE<u>6548</u>

Date: 2-5-93

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

| | of Connection | | Date | of First Al | lowable or A | Allowable Ch | ange 2-1-93 | |
|---|---|---------------|--|--------------|--------------|---------------------------------------|--------------|--|
| FurchaserGPM GAS CORP | | | | Pool EUM | ONT | | ungo | |
| Oper | Cperator Well No. * 14 & 17 Unit Letter A & 0 | | | | TE D | | | |
| Well | No. * 14 ε | 17 Unit Let | ter A & O | Sec. 15 | Twr | 1. 21 S | Rge. 36E | |
| Dedi | cated Acreage | = 160 & 160 | Revised Acreage | ₿ 320 | Dif | ference | | |
| Acre | age Factor | 100 £ 100 | Revised Acreso | e Factor o | oo Dii | F£ | | |
| Deli | verability T | | Revised Delive | rability | Dif | fference | | |
| Α× | D Factor | | Revised Deliver Revised A x D Revised A x D R | Factor | Dif | fference — | | |
| | | | | | | | | |
| *PURP | OSE OF THIS S | UPPLEMENT IS | TO COMBINE TWO | 160 AC | | | | |
| PRORATION UNITS INTO ONE 320 AC MWU APPROVED BY NSP-1667 OCD Dist. No. I | | | | | | | | |
| APPRO | OVED BY NSP-1 | 657 | | | | | D130. 110 | |
| | | | | CALCU | LATION OF SU | IPPI EMENTAL | ALLOWARLE | |
| Prev | ious Status A | Adjustments | • • • | | | CENENTAL A | ALLOWADEL | |
| MO. | PREV. ALLOW. | REV. ALLOW. | PREV. PRCD. | REV. PROD. | 1 | REMARKS | | |
| Apr | | | | | | | | |
| May | | | | | | | | |
| Jun | | | | | | | | |
| Jul | | | | | | | | |
| Aug | | | | | | | | |
| Sep | | | | | | | | |
| Oct | | | | | | | | |
| Nov | | | | | | | | |
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| Jan | | | | | | | - | |
| Feb | | | | | | | <u> </u> | |
| Mar | | | | | | | | |
| Λpr | | | | | | | | |
| May | | | | | | | | |
| Jun | | | | | | · · · · · · · · · · · · · · · · · · · | | |
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| Dec | | | | | | | | |
| Jan | | | | | | | | |
| Feb | | | | | | | ···· | |
| Mar | | | | | | | | |
| TOTAL | LS | | · | | | | | |
| Allo | wable Product | ion Differenc | e | | | | | |
| | Sched | ule 0/U Statu | Js | | | | | |
| Revis | sed | O/U Statu | IS | | | · | | |
| | | | Effect | ive In | | Schedul | e | |
| | | | Currer | t Classifica | ation | То | <u> </u> | |
| | | | | | | | | |
| Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | | | | | | | | |
| | | | | | | | | |
| | | | | Ву | | | | |
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