

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
D-1115

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

Eumont Queen Gas

12. County

Lea

13. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)
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19. Elev. Casinghead

20. Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. Type of Completion

29. Type of Well

30. Type of Completion

31. Type of Completion

32. Type of Completion

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59. Type of Completion

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

CONOCO INC.

Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

Location of Well

BY LETTER 0 LOCATED 900 FEET FROM THE South LINE AND 2150 FEET FROMEast LINE OF SEC. 15 TWP. 21S RGE. 36E NMPM

Date Spudded

10-27-86

16. Date T.D. Reached

10-6-86

17. Date Compl. (Ready to Prod.)

10-22-86

18. Elevations (DF, RKB, RT, GR, etc.)

3580' GL

19. Elev. Casinghead

3800'

20. Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3486' - 3660' - Eumont Queen

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR-CLL-CBL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	1445'	12 1/4"	626 SXS Class "C" w/ 2% CaCl ₂	96 SXS
5 1/2"	14 #	3800'	7 7/8"	450 SXS D.S. Lightweight III	-
				300 SXS Class "H" w/ 2% CaCl ₂	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		None Set		

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3378'	3378'

Perforation Record (Interval, size and number)

3486', 97'; 3529', 49'; 53'; 57'; 61'; 71'; 97' & 3614'; 3660' w/ 1 JSPP

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

3486' - 3660'

AMOUNT AND KIND MATERIAL USED

50 bbls 15% HCL acid

PRODUCTION

First Production

10-23-86

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-in

Date of Test

10-30-86

Hours Tested

24

Choke Size

Producn. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Casing Pressure

100 psi

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in pending pipeline connection

Test Witnessed By

Steve Watkins

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Administrative Supervisor

DATE

11/3/86

FILE

ALERT CO-4661023 REMD File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1392 T. Canyon _____
T. Salt 1445 T. Strawn _____
T. Salt 2640 T. Atoka _____
T. Yates 2950 T. Miss _____
T. 7 Rivers 3255 T. Devonian _____
T. Queen 3477 T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3486 to 3614 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1445	2640	1195	Salt				
2950	3255	305	Yates				
3255	3607	352	7 Rivers				
3477	3801 (TD)	194	Queen (Not true thickness)				