

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL and 760' FEL of Sec. 1, (NE SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-29728
DATE ISSUED 7-28-86

5. LEASE DESIGNATION AND SERIAL NO.
LC-065455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wantz Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Wantz-ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T-21S, R-37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 8-27-86
16. DATE T.D. REACHED 9-10-86
17. DATE COMPL. (Ready to prod.) 9-20-86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3554 GR, 3563 KB

20. TOTAL DEPTH, MD & TVD 7826
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS XX
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7068-7693, ABO

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density-Neutron, Sonic, Lateralog

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1572	12-1/4"	700 sx CL.C	
5-1/2"	17,15.5	7814	7-7/8"	2600 sx CL.C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7716	

31. PERFORATION RECORD (Interval, size and number)

7068-7693
232 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7068-7693	19,488 gals of 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-20-86		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-25-86	24	14/64	→	230	185	35	804
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
390	390	→				41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Tests, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tanith L. Schaumburg

TITLE

Permits Supervisor

DATE

9-30-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
ABO	7055	7775	Dolomite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3065'	3065'
Queen	3713'	3713'
Grayburg	4108'	4108'
San Andres	4270'	4270'
Glorietta	5554'	5554'
Blaine	5998'	5998'
Tubb	6467'	6467'
Drinkard	6779'	6779'
Devonian	7775'	7775'

RECEIVED
OCT 6 1986
HOBBS OFFICE