State of New Mexico Energy, Mancrals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-3719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District III

CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

District I

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505
District IV
2040 South Pacheco, Santa Fe, NM 87505

Previous Operator Signature

2040 South Pacheco	o, Santa i	e, NM 87505								
I.		REQUEST	Γ FOR A	LLOWA	BLE ANI	AUTH(ORIZAT	TION TO TE	RANSPO	RT
KERR-MCGEE	OIL 8	¹ Ope GAS ONSHOR	rator name a E LLC	nd Address				·	OGRID Numb	
P.O. BOX 8	09004								ason for Filin	
Dallas, TX								CHANGE OF	<u>OPERATOR</u>	EFF 10/1/99
4 /	API Numi	ber			5 Po	ol Name				⁶ Pool Code
30-0	025-2				HARDY TU	IBB DRINKA	RD			29760
	perty Co	de			•	erty Name				9 Well Number
	24573	<u>-</u>	 .		J A	AKENS		 · · · · · · · · · · · · · · · · ·		13
		ce Location				1		4		
UL or lot no.	Section		Range	Lot. Idn	Feet from th	e North/S	South Line	Feet from the	East/West 1	ine County
I	_ 3	<u>21S</u>	36E		2310	S	OUTH	330	EAST	LEA
	1	m Hole Loc	ation							
UL or lot no.	Section		Range	Lot. Idn	Feet from th		South Line	Feet from the	East/West 1	ine County
12 Lse Code	¹³ Prod	ucing Method Co	de ¹⁴ Gas (Connection Date	¹⁵ C-129	Permit Numb	per 1	6 C-129 Effective	Date 17	C-129 Expiration Date
III. Oil an	d Gas	Transporte	ers							
18 Transporter OGRID		ar	nsporter Nam id Address		20	POD	21 O/G		D ULST'R Lo	
007354	P	NRON ENERGY .O. BOX 4666	i		20	22110	0	N 3 21S 36E		
000171		OUSTON, TEXA PM GAS CORPO		-4666						
009171	3	300 N "A" ST IDLAND TEXAS	REET - B		20	22130	G	N 3 21S 36E		
	11	IDEANE TEXAS	79705-5	421						
IV. Produc		ater			²⁴ POD	ULSTR Locati	ion and Des	cription		
20221	50	N 3 21S	36E							•
		tion Data								
²⁵ Spud Dat	e	²⁶ Read	y Date	²⁷ T	D	²⁸ PE	BTD	²⁹ Perforal	lions	³⁰ DHC, DC, MC
³¹ Ho	le Size		32 Casing	g & Tubing Size		³³ D	epth Set		³⁴ Sack	s Cement
-										
				-						
							·			·
VI. Well To	est Da	ta			<u>-</u>					
35 Date New C	Dil	36 Gas Delivery	Date	³⁷ Test Date		38 Test Lengt	h	³⁹ Tbg. Pressure	4	Csg. Pressure
41 Choke Size		⁴² Oil		⁴³ Water		44 Gas		⁴⁵ AOF		16 Test Method
⁷ I hereby certify omplied with and	that the	nformation given	onservation I above is true	Division have been and complete to	en D		OIL CON	SERVATION	DIVISIO	N
he best of my kno Signature: Printed name:	eggen	L. Av	<u> </u>		Approv	ved by:		<u>;</u>	- 1. %.* - 1. **	1,7
EDGAR PEREZ					Title:	val Date:				
PRORATION A			Phone					*		
1U/1/9 48 If this is a char	nge of op			715-4603	he previous o	perator				- F0
Ida	u.L.	Kers		125!	58 KERR M	CGEE CORP.	EDGA	R PEREZ/PRORA	ATION ANA	LYST /0///99

Printed Name

Title

District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Di

Distri 1000

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

Date

rawer DD, Artesia, NM 88211-0719	OIL CONSERVATION DIVISION 2040 South Pacheco
Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505
South Pacheco, Santa Fe, NM 87505	

State of New Mexico

Ene Minerals & Natural Resources Department

). Santa Fe. l	VM 87505							LX	AME	NDED REPO	
<u>I.</u>			FOR A	LLOWA	BLE AND	AUTHO	ORIZAT	TION TO T	RANS			
KEDD W OFF		¹ Opera	itor name ar						OGRID 1			
KERR-McGEE P.O. BOX 28		TION								12558		
Dallas, TX		2880								Filing Cod	/ /	
	PI Number	2000			5 Poc	ol Name	·	CHAI	IGE OF	OPERATO	OR <i>9/1/95</i> ol Code	
30-0	025-2973	33				BB DRINKA	RD				9760	
	perty Code					rty Name	IND				l Number	
		4573			JA	AKENS					13	
	Surface	Location										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from the	East/W	est line	County	
$\frac{\sqrt{1}}{\sqrt{1}}$	3	215	36E		2310	S	OUTH	330	EA	ST	<u>LEA</u>	
UL or lot no.	Section	Hole Loca		T				,				
OL of lot lio.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from the	East/W	est line	County	
² Lse Code	13 Producir	g Method Code	¹⁴ Gas C	Connection Date	¹⁵ C-129	Permit Numb	er 10	C-129 Effective	Date	¹⁷ C-129	Expiration Date	
II. Oil and	l Gas Tı	ansporter	S		·,							
18 Transporter OGRID			porter Name Address	•	20 P	20 POD 21 O/G		22 POD ULSTR Location and Description				
007354	ı	N ENERGY C	ORPORATI	ON	202	2022110 0						
	40065939E	BOX 4666 TON, TEXAS	77210	ACCC				N 3 21S 36E				
000171		GAS CORPORA		4000								
009171		N "A" STRE		.DG 7	202	2022130 G N			N 3 21S 36E			
	MIDL	AND TEXAS	79705-54	21								
V. Produce	ed Wate	r			24 -							
²³ POD					²⁴ POD U	LSTR Location	on and Desc	ription				
²³ POD 2022150	0	N 3 21S 3	6E		²⁴ POD U	LSTR Location	on and Desc	ription				
²³ POD 2022150	0	N 3 21S 3		27 TE		LSTR Location			ions	30 DH	C DC MC	
23 POD 2022150 Well Col 25 Spud Date	0 mpletio	N 3 21S 3	Date					ription 29 Perforati	ions	30 DH	C, DC, MC	
23 POD 2022150 V. Well Con	0 mpletio	N 3 21S 3	Date	²⁷ TE & Tubing Size		28 PB				³⁰ DH		
23 POD 2022150 Well Col 25 Spud Date	0 mpletio	N 3 21S 3	Date			28 PB	rD					
23 POD 2022150 Well Col 25 Spud Date	0 mpletio	N 3 21S 3	Date			28 PB	rD					
23 POD 2022150 Well Col 25 Spud Date	0 mpletio	N 3 21S 3	Date			28 PB	rD					
23 POD 2022150 V. Well Con 25 Spud Date	0 mpletion Size	N 3 21S 3	Date			28 PB	rD					
23 POD 2022150 7. Well Con 25 Spud Date 31 Hole	0 mpletion Size	N 3 21S 3 n Data 26 Ready E	³² Casing of	& Tubing Size		28 PB ²	TD pth Set	29 Perforati		acks Ceme	ent	
23 POD 2022150 7. Well Con 25 Spud Date	0 mpletion Size	N 3 21S 3	³² Casing of			28 PB	TD pth Set			acks Ceme		
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23 POD 2022150 7. Well Con 25 Spud Date 31 Hole I. Well Tes 35 Date New Oil 41 Choke Size	Size St Data 36	N 3 21S 3 n Data 26 Ready E Gas Delivery D 42 Oil	32 Casing of all all all all all all all all all al	& Tubing Size & Tubing Size 37 Test Date 43 Water vision have been	38	28 pp. 33 De Test Length	Pth Set	29 Perforati	34 S	40 Csg.	Pressure	
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Printed Name