

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>ORYX ENERGY COMPANY</b>		Well API No. <b>30-025-29733</b>
Address <b>P.O. BOX 2880 DALLAS, TEXAS 75221-2880</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: <b>CHANGE OF TRANS.</b> Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> <b>11-1-93</b> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator <b>ORYX ENERGY COMPANY, P.O. BOX 2880, DALLAS, TX 75221-2880</b>		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>J. A. AKENS</b>	Well No. <b>13</b>	Pool Name, including Formation <b>HARDY-TUBB-DRINKARD</b>	Kind of Lease State, Federal or Fee <b>FEE</b>	Lease No. <b>FEE</b>
Location Unit Letter <b>Q</b> : <b>2310</b> Feet From The <b>SOUTH</b> Line and <b>330</b> Feet From The <b>EAST</b> Line Section <b>3</b> Township <b>21-S</b> Range <b>36-E</b> , <b>NMPM</b> , LEA County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil or Condensate <b>EOTT OIL-PIPELINE COMP. ENERGY PIPELINE LP</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 4666 HOUSTON, TEXAS 77210-4666</b>					
Name of Authorized Transporter of Casinghead Gas or Dry Gas <b>PHILLIPS 66 NATURAL GAS CO. GPM Gas Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>4001 PENBROOK ODESSA, TEXAS 79760</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>R</b>	Sec. <b>3</b>	Twp. <b>21S</b>	Rge. <b>36-E</b>	Is gas actually connected? <b>YES</b>	When? <b>10/3/88</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

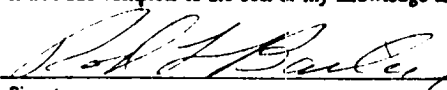
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature **ROD L. BAILEY** PRORATION ANALYST  
Printed Name **11/4/93** Title **(214) 715-4828**  
Date Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **NOV 12 1993**  
By **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR  
Title

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.