

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29733
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Oryx Energy Company

3. Address of Operator
P.O. Box 26300, OKC, OK 73126-0300

4. Well Location
Unit Letter Q : 2310 Feet From The South Line and 330 Feet From The East Line

Section 3 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3530.9 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Acidize Drinkard Perfs ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

1. MIRU WS RIG. POOH W/ ROD PUMP & 76 ROD STRING. REMOVE WH. INSTALL BOP & TEST. RLSE TAC & POOH W/ 2 7/8" PROD TBG. IF NECESSARY, LD TBG & STEAM TO REMOVE PARAFFIN.
2. RIH W/ 4 3/4" RB & 5 1/2" ROTO-VERT CS ON 2 7/8" TBG TO PBTD @ 6944'. CO HOLE W/ 2% KCL WTR. POOH.
3. RIH W/ 7 JTS 2 7/8" TAIL PIPE BELOW 5 1/2" RDG PKR W/ SN ON 2 7/8" TBG TO ± 6720'. DROP SV & TEST TBG TO 4000#. RET SV. PUMP 500 GALS XYLENE FOLLOWED BY 38 BBLS 2% KCL WTR. POOH W/ 7 JTS TBG.
4. MIRU B.J. PUMP TRUCK & LINES. TEST LINES TO 4000#. SPOT 2% KCL W/ FOAMER TO TOP PERF @ 6570' W/ 39 BBLS. SET PKR @ ± 6280' W/ 20,000# COMP. TRAP 500# ON CSG. ACIDIZE DRINKARD PFS 6570-6912' IN 3 STAGES W/ 3000 GAL 15% NEFE HCL W/ 400 SCF/BBL N₂ & 60 - 7/8", 1.1 SG RCNBS @ 3-5 BPM AS FOLLOWS:

SIGNATURE Jan Stevenson TITLE Proration Analyst DATE 09-25-91
TYPE OR PRINT NAME JAN STEVENSON TELEPHONE NO. (405) 752-7139

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

"Procedure continued for J.A. Akens #13 Acidize Perfs"

STAGE 1: PUMP 1000 GALS 15% NEFE HCL W/ 400 SCF/BBL N₂ (NOT FOAMED) W/ 30 - 7/8", 1.1 SG RCNBS SPACED EVENLY THROUGHOUT LAST 100 GALS OF THE FIRST STAGE.

STAGE 2: PUMP 1200 GALS 2% KCL W/ FOAMER. PUMP 1000 GAL 15% NEFE HCL W/ 400 SCF/BBL N₂ (NOT FOAMED), W/ 30 - 7/8", 1.1 SG RCNBS SPACED EVENLY THROUGHOUT LAST 100 GALS OF THE SECOND STAGE.

STAGE 3: PUMP 1200 GALS 2% KCL W/ FOAMER. PUMP 1000 GAL 15% NEFE HCL W/ 400 SCF/BBL N₂ (NOT FOAMED). FLUSH TO BTM PERF W/ 46 BBLS 2% KCL.

MAX WHTP 4000#. ANTICIPATED WHTP 3000#.

RD B.J.

5. SWAB BACK ACID LOAD.

6. RLSE PKR & POOH W/ 2 7/8" TBG, SN & PKR. RIH W/ SAME PUMPING SETUP ON 2 7/8" TBG. TAC @ 6458'. SN @ 6918'. TS @ 6931'. REMOVE BOP. INSTALL WH. RIH W/ 2 1/2" X 1 1/2" X 16' RHBC ROD PUMP ON SAME 76 ROD STRING. SPACE OUT RODS. PLACE WELL ON PUMP. RDMO WS RIG.

FLUID SUMMARY:

KCL WATER W/ FOAMER:

1 GPT NE-18 (NON-EMULSIFIER)
5 GPT FAW-16 (FOAMING AGENT)

15% NEFE HCL ACID

1 GPT CI-23 (CORROSION INHIBITOR)
1 GPT NE-18 (NON-EMULSIFIER)
10 GPT FE-300L (IRON-SEQUESTANT)
10 GPT ACETIC ACID (IRON CONTROL)
NITROGEN 400 SCF/BBL