Copies ate District Office

x 1980, Hobbs, NM 88240

ICT II rawer DD, Artesia, NM 88210

RICT III Rio Brazos Rd., Azzec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

eralot							Well AF	'I Na.			
Oryx Energy Company						30-025-29733					
dress						_					
P. O. Box 1861, Midla	nd, Tex	<u>as 797</u>	02	<u> </u>	Other	(Please explai	n)			. <u> </u>	
w Well	(	hange in 7	Transpo	nter of:			•				
completioa 🔲	Oil		Dry G								
ange in Operator	Casinghead		Conde								
stage of operator give name	Sun Exp	lorati	.on	& Produc	tion Co.	, P. O.	Box 186	l, Midla	nd, Tes	as /9/0	
DESCRIPTION OF WELL	AND LEA	SE									
ase Name					ng Formation			Kind of Lease State, Federal or Fee		aes No.	
J. A. Akens			Har	dy-Tubb-	-Drinkar	1			Fee		
Cation	. 231	า		- C/	with .	and <u>330</u>	. Ee	t From The	East	Line	
Unit Letter		<u> </u>	Fed F	rom The			ru				
Section 3 Township	21-	<u>s                                    </u>	Range	<u>36-E</u>	, NM	PM, Lea				County	
. DESIGNATION OF TRAN	SDODTEN		T								
and of Authorized Transporter of Oil		or Conden			Address (Give	address to wh	ick approved	copy of this for	m is 10 be se	nt)	
Shell Pipe Line Corp.					<u>P.O.</u>	Box 1910	Midla	nd, Texas	79702		
are of Authorized Transporter of Casing			or Dr	y Gas 🛄				copy of this for		und j	
Phillips 66 Natural Ga well produces oil or liquids,	as Co Unit Sec. Twp. Rge.			Is gas actually		When	<u>Texas 79602</u>				
ve location of tanks.	R	3	• •	S 36E	Yes			10-3-88			
his production is commingled with that	from any oth	er lease or	pool, g	ive commingli	ing order numb	er:					
COMPLETION DATA	~~~~	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		N. Ready to	Prod.	<u></u>	Total Depth	L	<u>l</u>	P.B.T.D.		_1	
the obtained	Date Compl. Ready to Prod.										
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth .			
erforations	<u> </u>				<u>1</u>			Depth Casing	, Shoe		
····						NC RECOR		I			
HOLE SIZE		TUBING, CASING AND			DEPTH SET			SACKS CEMENT			
HOLE SIZE	<u>_</u>										
					<u> </u>		<u>_</u> .				
. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E	<u> </u>			┉┉			
IL WELL (Test must be ajter	recovery of I	otal volumi	e of loc	id oil and mus	t be equal to o	exceed top all	lowable for th	is depth or be j	or full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of T	est			Producing M	ethod (Fiow, p	питр, даз іўі,	eic.)			
Length of Test	Tubing P	Tubing Pressure				ure		Choke Size	Choke Size		
	B	1.0012 1.000			The second secon			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Car Mci				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	nsate/MMCF		Gravity of (	Gravity of Condensate		
		The line beaution of the line				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	I TROING P	Tubing Pressure (Shut-in)									
VL OPERATOR CERTIFI	CATEO	F COM	PLL	ANCE				ATION			
I hereby certify that the rules and reg	gulations of th	ne Oil Cons	ervatio	x1			NDERN			-	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved JUN 1 9 1989					
	.,				Dat	e Approv	ea				
Maria Z ter	14 <u>-</u>				By.		ORIGIN	AL SIGNED	BY JERRY	SEXTON	
Signature Maria L. Perez	$\rightarrow$	- ۵	יייסי	ntant	<sup>Dy</sup> .			DISTRICT I S			
<u>Maria L. Perez</u>			Tu	le	Titl	e	••				
<u>4-25-89</u>	• •	915-68	2 0 2	75	11						
				ne No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.