

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-29779
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 403
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter K : 1930 feet from the SOUTH line and 2080 feet from the WEST line Section 16 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTICED 72 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C403 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY J. K. Ripley TITLE REGULATORY O.A. DATE MAR 02 2001
Conditions of approval, if any:

EMSU # 403
API # 30-025-29779
1930' FSL & 2080' FWL
S16, T21S, R36E, & Unit K
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3780'. POH.
4. Set CIBP @ 3733'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 403
LOC: 1930' F S L & 2080' F W L SEC: 16
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: K ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3616' STATUS: Producer
KB: 3633' API NO: 30-025-29779
DF: _____ CHEVNO: TG 1900.01

11-3/4" OD
42# CSG
Set @ 373' W/ 325 SX
Cmt circ.? Yes
TOC @ surf. by calc.

8-5/8" OD 8rd
24 & 32# CSG
Set @ 2820' W/ 675 SX
Cmt circ.? Yes
TOC @ surf. by calc.

Tubing Detail: 7/17/96

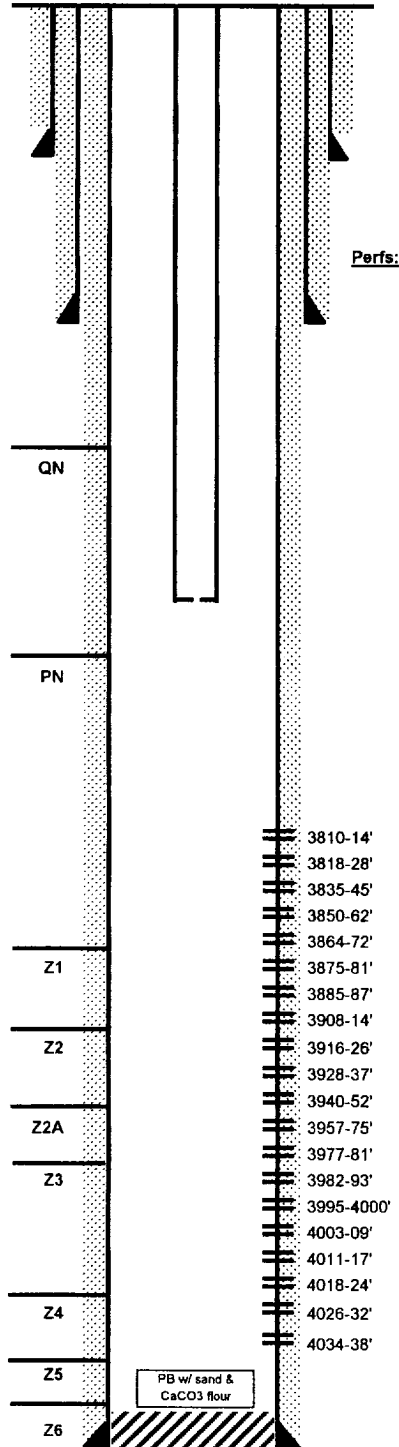
Original KBTH: 16.00'
115 Jt. 2-3/8" 4.7# J-55 EUE 8rd
tbg.: 3613.38'
1 TAC 2.75'
8 Jts. 2-3/8" 4.7# J-55 EUE 8rd
tbg.: 250.90'
API SN 1.10'
1 Jt. 2-3/8" 4.7# J-55 tbg. BPOB 31.52'
Landed @: 3634.03'

Rod Detail: 7/17/96

1 Polished Rod
1 3/4" X 4" Pony Rod
141 3/4" X 25' Rods
24 Weight Bars
1 Pump

5-1/2" OD
15.5# CSG
Set @ 4200' W/ 600 SX
Cmt circ.? Yes
TOC @ surf. by calc.

CURRENT



Perfs:

Completion Data
Perf 3908-14, 3916-26, 3928-37, 3940-52, 3957-75, 3977-81, 3982-93, 3995-4000, 4003-4009, 4011-17, 4018-24, 4026-32 & 4034-38 (1 JHPF). ACDZ perfs w/ 4000 gals 15% NeFeA & 75 RCNBs. Swb 22 BW w/ good trace oil. Swb 9 BW, good tr oil. Put on prod. Tst: 10 BO/ 68 BW/ 112 MCF. FL @ 193' ASN. Well was cored.

Subsequent Workover or Reconditioning:

9/89 Scale squeezed.
4/90 Scale squeezed.
10/90 Scale squeezed.
10/18/95 PB w/ sand & CaCO3 flour to 3930'. Set pkr @ 3776'. Poly treat 3776-3930' w/ 1900 bbls 5000 ppm MARCIT. CO to 4154'. Put well on prod. Test: 2 BO/ 165 BW/ 5 MCFG. FL = 0'. B/4 tstd w/ sub: 10 BO/ 2064 BW/ 14 MCFG.
7/19/96 Tag w/ WL @ 4124'. Pickle tbg w/ 300 gals 15% NeA. Wash perfs w/ perf clean tool w/ 549 bbls. RIH w/ prod. equip. TOTP.

Additional Data:

T/Queen Formation @ 3552'
T/Penrose Formation @ 3698'
T/Grayburg Zone 1 @ 3872'
T/Grayburg Zone 2 @ 3914'
T/Grayburg Zone 2A @ 3950'
T/Grayburg Zone 3 @ 3980'
T/Grayburg Zone 4 @ 4025'
T/Grayburg Zone 5 @ 4089'
T/Grayburg Zone 6 @ 4130'
T/San Andres Formation @ 4138'
KB @ 3633'

PBD: 4154' (4143' Logger)

TD: 4200'

FILE: EMSU403WB.XLS